Office	State of New Me			Form C-103
District 1 End	ergy, Minerals and Natur	ral Resources	WELL API NO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			1)-025-02356
1301 W. Grand Avc., Artesia, NM 88210 Ol	88210 OIL CONSERVATION DIVISION			pe of Lease
District III	1220 South St. Francis Dr.			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	['] 505	6. State Oil 8	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				2519-2
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS		7 Lease Nom	e or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO D			7. Lease Nam	of Office Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FO	OR PERMIT" (FORM C-101) FC	OR SUCH	East	E-K Queen Unit
PROPOSALS.) 1. Type of Well:				
Oil Well Gas Well X Other Injection				
2. Name of Operator			8. Well No.	
Kevin O. Butler & Associates				4
3. Address of Operator			9. Pool name	
P. O. Box 1171 Midland, TX 79702			E-K Queen; East	
4. Well Location				
N 330	South	line and	1980	West
Unit Letter::	feet from the	line and 34 E	teet	from theline Lea
Section	= - :-	inge	NMPM	County
	levation (Show whether Di			County
	3999 KB		,	
11. Check Appropr	iate Box to Indicate N	ature of Notice.	Report or Oth	ner Data
NOTICE OF INTÊNTI		i contract of the contract of	•	REPORT OF:
	AND ABANDON 🔯	REMEDIAL WOR		ALTERING CASING [
	05.51.41.0			
TEMPORARILY ABANDON			RILLING OPNS.L	
PULL OR ALTER CASING MULTI	PLE 🗌	CASING TEST A	ND F	ABANDONMENT
	LETION	CEMENT JOB	_	•
OTHER:	П	OTHER:		П
 Describe proposed or completed operatises starting any proposed work). SEE RULI 				
recompilation.			_	· -
•		Well must b	e in compli:	ance with Rule
1) MIRU. Release packer set at 442	9 ft. and POOH w/ 2 3/8	3" tubing.		vil. iaa
		201	by_	111102.
2) RIH and set CIBP in 5 1/2" casing	at 4520 ft.			
2) DYYY . / 2 #/09 Aukin	14 CIPP -4 4530 6	C44-1	- 6 45004	100
3) RIH w/2 7/8" tubing work string	and tag CIBP at 4520 it.	Spot cement plu	g from 4520 to 4	470 ft. w/ 10.4 sxs cement.
SPOT 100'CEMENT PL	UG F/7H250MMISS	3083 (BA:	SE OF SAI	4)
4) Spot mad from 4420 to to 2000 fr	HOURS PRIOR	K TO THE BEGI	NNING OF	
Continued on next page	PLUGGING O	PERATIONS FOR	THE C-103	$-\sqrt{z_1}$ $-\sqrt{z_2}$
. •	TO BE APPROV	√ED.		N. S.
I hereby certify that the information above is	true and complete to the b	est of my knowled	lge and belief.	
		Operations Ma	anager	<i>a</i> - a -
SIGNATURE The STATE OF THE STAT	TITLE		 -	DATE <u>9-09-2</u> 00
To a consist name W. C. Wall		Talor	shows No. (O16	`\
Type or print name W. G. Webb		1 elep	ohone No. (915) 002-11/0
(This space for State use)				
APPPROVED BY	ם ודוד			DAMEN - a none
Conditions of approval if any	COLLY W. WARK	-		
	OC FIELD REPRESENTA			
	NEFRESENTA	TIVE II/STAFF M	ALTA PARTE	
		· sura M	*VAGE	

Form C-103

12) continued

- 5) Spot 25 sxs cement plug from 2099 to 1858 ft. (50 ft. above top of salt)
- 6) Spot mud from 1858 to 501 ft.
- 7) POOH w/ tubing work string. RIH and cut 5 ½" casing at 501 ft. (this is 50 ft. below the 8 5/8" casing shoe at 451 ft.). POOH w/ 5 ½" casing.
- 8) RIH w/ tubing work string and spot cement from 501 ft. to the surface.
- 9) Cut off 8 5/8" casing 3 ft. below ground level.
- 10) Regulatory marker to be set in cement over wellbore.

EAST E-K QUEEN LINIT #4

