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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2519-2</b>
7. Unit Agreement Name <b>EAST EK</b>
8. Farm or Lease Name <b>EAST EK UNIT</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>EK QUEEN</b>
12. County <b>LEA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>INJECTION WELL</b>
2. Name of Operator <b>CONTINENTAL OIL COMPANY</b>
3. Address of Operator <b>Box 460 Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>330</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>22</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3999' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>ACIDIZE</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**It is proposed to acidize the well in an attempt to increase the injection rate and prolong the life of the pump. The procedure is as follows:**

- 1) Rig up. Kill well. POCH w/tbg and packer.
- 2) Tag for fill. GIH w/tbg and treating packer, set @ 4460'.
- 3) Pump 4000 gal acid in 2 stages
- 4) Flush w/treated inj. wtr.
- 5) shut in for approx 2 hrs.
- 6) Backflow well. POCH w/tbg and treating pkr.
- 7) GIH w/tbg and tension pkr set @ 4506'.
- 8) Put well on prod. in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Wm. A. Lutterford</b>	TITLE <b>Admin. Supv.</b>	DATE <b>8-31-78</b>
APPROVED BY <b>Jerry Sauter</b>	TITLE <b>Asst. Comm.</b>	DATE <b>SEP 5 1978</b>