Submit 3 Copies To Appropriate District	State of 1	State of New Mexico			Form C-103
Office District 1	Energy, Minerals	and Natur	al Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-02357		
District III	UI W. Glalid Ave., Altesia, Nivi 60210			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE	
<u>District 1 v</u>				1	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-2	519-2
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					8
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				East E	-K Queen Unit
PROPOSALS.)					
<ol> <li>Type of Well:         Oil Well</li></ol>	Other				
2. Name of Operator				8. Well No.	
Kevin O. Butler & Associates				3	
3. Address of Operator				9. Pool name or Wildcat	
P. O. Box 1171 Midland, TX 79702				E-K Queen; East	
4. Well Location					
к	1980	South	1	1980	West
Unit Letter	:feet from the		line and	feet fi	om theline
22		18S	34E		Lea
Section	Township		nge	NMPM	County
	10. Elevation (Show v		R, RKB, RT, GR, etc	c.)	
		4023 KB			
	k Appropriate Box to In	idicate N			
				SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK [	PLUG AND ABANDON	1 🗷	REMEDIAL WOR	K 🗆	ALTERING CASING
	7 014440F D1 4410		00141451105 00		D
TEMPORARILY ABANDON [	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING [	MULTIPLE		CASING TEST A	ND 🗀	NEWNEWN
	COMPLETION	_	CEMENT JOB	_	
OTHER			OTHER.		H
OTHER:			OTHER:		<u> </u>
12. Describe proposed or compl	eted operations. (Clearly sta	ate all pert	inent details, and gi	ive pertinent dates	, including estimated date of
starting any proposed work).	SEE RULE 1103. For Mu	Itiple Com	pletions: Attach w	elibore diagram o	proposed completion or
recompilation.			Wall man	-4 la - 3	
1) MIDII DOOH w/rod	s & pump. Release TAC a	and <b>ኮ</b> ቦር፤	vveli mu Lw/tubing	st be in con	pliance with Rule
1) MIRU. POOH w/ rod	s & pump. Release TAC a	and I OOI		<i>01</i> i	LHHAD
2) RIH and set CIBP in 5	5 1/3" casing at 4530 ft.				by ////////////////////////////////////
2) 1111 4114 000 0121 111	, , , outsing at local a				
3) RIH w/ 2 7/8" tubing v	work string and tag CIBP	at 4530 ft.	Spot cement plus	g from 4530 to 44	30 ft. w/ 10.4 sxs cement.
-> SPOT 100'CEN	TENT PLUE F/	3187	+n 3087	10 N	E 1 2"
4) Spot mud from 4430 f	t. to 2122 ft.	<b>-, -,</b>	,0 3087	(DADE OF	JALT)
				¥ .	the second secon
Continued on next pag	<u>;</u> e			:	i vii
I hereby certify that the informati	ion above is true and comple	ete to the b			
	111	mimi b	Operations Ma	ınager	DATE 9-09- 200
SIGNATURE 3/6.3/		_TITLE			DATE 7-07-20C
Time as writt name W. C	· Wahh		Talon	hone No. (915)	. 682. 1178
	. Webb		1 elep	none no. (915	682-1178
` ' ~ .	IGINAL SIGNED BY		The state of the s		SEP 1 1 2002
ADDDDOVED BY	RY W. WINK FIELD REPRESENTATIVE	HASTAFF	MANAGER		DATE
APPPROVED BY OC Conditions of approval, if any:	, 1 IELD KEI KEGEI GIZGITE	_MICE			DATE
Conditions of approval, it ally.					
		THE	COMMISSION	MUST BE NOTIFI	ED 24

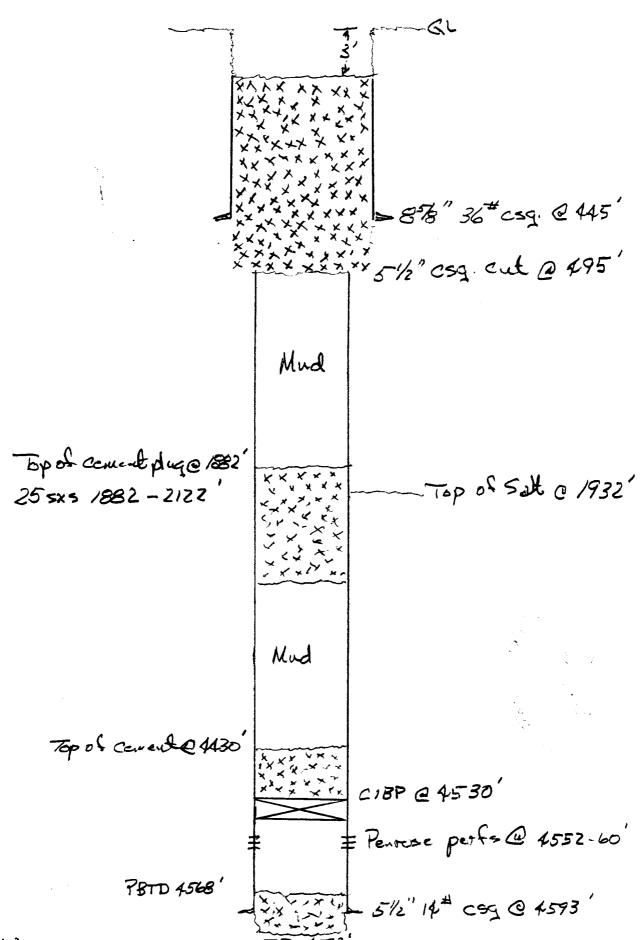
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

## Form C-103

## 12) continued

- 5) Spot 25 sxs cement plug from 2122 to 1882 ft. (50 ft. above top of salt)
- 6) Spot mud from 1882 to 495 ft.
- 7) POOH w/ tubing work string. RIH and cut 5 ½" casing at 495 ft. (this is 50 ft. below the 8 5/8" casing shoe at 445 ft.). POOH w/ 5 ½" casing.
- 8) RIH w/ tubing work string and spot cement from 495 ft. to the surface. (133 sxs cement)
- 9) Cut off 8 5/8" casing 3 ft. below ground level.
- 10) Regulatory marker to be set in cement over wellbore.

## -P&A Wellbore Dizgr n Ezst E-K Queen Unit#3



hur wallen