		S Copies Distant Office	~ ~,	Energy, M		New Mexico atural Resou	w Mexico Irai Resources Depa Int			Form C-104 Revised I-1-89 See Instructions	
		DIL CONSERVATION DIVISION at Bottom of Page P.O. Box 2088									
		Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
		PSA ProducERS 250 Cope Dance Well API No. P.O. Bot 755 Notta Nor 88240 (Aur Philog (Check proper bax)									
		P.O. Bot	755	No	the no	n 88:	240	k			
	sta €		Oil	Change in	Transporter of: Dry Gas	[] Oi	het (Please explain)			· ·	
	19 3 1 - 14	An Operator	Casinghea	d Gas 🕅					· · · · · · · · · · · · · · · · · · ·		
		CRIPTION OF WELL	AND LE								
	* č	Part Et queen	unit	Unit 3 Et que			ing Formation Kind			of Lease e Lease No. Federal & Fee ディックブンー子	
4		Mak LotterK	: 19 :		•		ne and 1980	Fe	et From The		
		Section 22 Townsh	ip 18-		Range 34			LEA		County	
		IGNATION OF TRAN	SPORTE	R OF OI	L AND NAT	URAL GAS	we address to which				
1	1 4 5	Authorized Transporter of Casis	e Tres	aport	where	1406	ve address 10 which 20 est Cours		- 6 stall	m . correct	
Egine A. S		medianes oil or liquide,	Unit		k. 1 v.R.	- I to Ras aconst	IVE FEDT Par	Vela de When	Copy of this join	$\frac{2}{10005} - \frac{50}{50} - \frac{50}{50}$	
1	نا بر بر	position is commingled with that	from any oth	22 11 er lease or pr	8-5 34-1	El 210-			- 11 -	91	
		ignate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover 1	Deepen	Plug Back Sa	me Res'v Diff Res'v	
			Date Compl. Ready to Prod.			Total Depth		1	P.B.T.D.		
		(DF. RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
]			Depth Casing Shoe	
царана С		HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTI	CEMENTING RECORD				
	. 4						DEPTH SET			SACKS CEMENT	
	: 1										
	· · · · ·	LL (Test must be after 1				i be equal to or	exceed top allowab	le for this	depth or be for	full 24 hours 1	
	ે છે. આ ગામકો ના	New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc			c.)		
		Find	Tubing Pressure			Casing Pressure			Choke Size		
		nd. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
		VELL IL THE - MCF/D	Length of T	čst		Bbis. Couden	sate/MMCF	1	Gravity of Conc	lensale	
		in the seck pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
		ERATOR CERTIFIC		COMPI	LANCE						
	ERATOR CERTIFICATE OF COMPLIANCE of the vertify that the rules and regulations of the Oil Conservation have been complied with and that the information given above					OIL CONSERVATION DIVISION					
	read complete to the best of my knowledge and belief.					Date Approved					
	4	The Prull					By ORIGINAL DE			<u></u>	
		TOE PHVITT GUENEN-OPERATOR Title 505-343-7042					©1978,900,000,000,000,000,000 Title				
	Fig	6-24-91	one No.								
R.	Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance										
	All sections of this form must be filled out for allowable on new and recompleted wells.										
	Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.										
A. SALE		ит. К 1 -									

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