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ANTA FE		OR ALLOWABLE	Form C-104 Supersedes Uld C-104 and C-
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.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
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PERATOR			
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tonoco inc.			
	Hobbs, New Mexico 8824	0	
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