

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

State V-22
(Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 22, T. 18-S, R. 34-E, NMPM.

East E-K Queen

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is E-2519

Drilling Commenced 9-19-61, 19... Drilling was Completed 9-29, 1961

Name of Drilling Contractor T-V. Drilling Company

Address P. O. Box 2166, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 4023 The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 1484 to 4530 (Dry) No. 4, from...
No. 2, from... No. 5, from...
No. 3, from... No. 6, from...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24.7	New	431	Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	440	275	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. of material treated or shot.)

Well was not shot, perforated or stimulated
Result of Production Stimulation No oil or gas was encountered in commercial quantities. Well was plugged and abandoned 9-30-61. Cement plugs as follows: 25 sack plugs at 4560 ft, 3175', 2000' and 450'; 10 sack plug at surface.
Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1562 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

No oil or gas encountered.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1820		T. Devonian		T. Ojo Alamo
T. Salt	1936		T. Silurian		T. Kirtland-Fruitland
B. Salt	3131		T. Montoya		T. Farmington
T. Yates	3283		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3743		T. McKee		T. Menefee
T. Queen	4484		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1820	1820	Red Beds				
1820	1936	116	Anhydrite				
1936	3131	1195	Salt				
3131	3283	152	Anhydrite & shale				
3283	3743	460	Anhydrite, shale & sand				
3743	4484	741	Anhydrite, shale, sand & dolo.				
4484	4562	78	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name
Address Newley Building, Artesia, New Mexico
Position Title District Superintendent
10-2-61 (Date)