Submit 3 Copies To Appropriate District	Diate of field fileships				Form C-103
Energy, Minerals and Natural Resources			iral Resources	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-02359	
District II 1301 W. Grand Ave., Artesia, NM 88210	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				
District III	1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. E-3072-3	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					
1220 S. St. Francis Dr., Santa Fe, NM 137505					
	ICES AND REPORTS O	N WELLS	 }	7. Lease Name of	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				East E-K Queen Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
I. Type of Well:					
Oil Well Gas Well	Other Injection			7 11 11 21	
2. Name of Operator Kevin O. Butler & Associates				7. Well No. 5	
Revin O. Butter & Associates				3	
3. Address of Operator				9. Pool name or Wildcat	
P. O. Box 1171 Midland, TX 79702				E-K Queen; East	
Well Location					
Unit Letter O	: 330 feet from the	South	line and	1980 feet fro	om the East line
0 <u>Dettor</u>					
Section 22	Township		Range 34		County Lea
	10. Elevation (Show		PR, RKB, RT, GR, e	tc.)	
11 Charle		998 KB	Jatuma of Nation	Domant on Othe	n Doto
	Appropriate Box to I	naicate r		, Report of Othe BSEQUENT RE	
NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO					ALTERING CASING
EN ONWINCEMEDINE WORK	7 200 7 110 7 107 11001	IN MOST	THE WEST TO STATE OF		ALTERNITO ONONIO
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST	AND 🗆	ABANDONMENT
OLE ON METER OF ION O	COMPLETION		CEMENT JOB		
OTHER:		П	OTHER:		П
2. Describe proposed or complet	ed operations (Clearly s	tate all per		vive pertinent dates	including estimated date o
starting any proposed work). S					
recompilation.	EE ROBE 1103. 1 of the	umpie coi	inprocions. Tracen v	vencore diagram or	proposed completion of
1) MIRU, RIH w/ 2.7/8"	tubing work string and	tag cemen	t retainer at 4000	ft. Spot cement pl	ug on retainer from
4000 to 3759 ft. (25 sxs	s cement) Cement retai	iper set by	38-02-6 BONDON	This pare phighe	basith Rule
2) Spot mud from 3759 to	17 PLUS F/3200)'+o316	od' (BASE o	+ SACT)	1.12_
2) Spot mud from 3759 to	2161 II.			by//	<u> </u>
3) Spot 25 sxs cement plu	g from 2161 to 1920 ft.	(50 ft. ab	ove the top of salt) /	S. S.
, .		`	•		An a
4) Spot mud from 1920 to	465 ft.			1	
Continued on next pag				,	(3) Vor. VCC
hereby certify that the information		lete to the	hest of my knowled	lge and helief	<u> </u>
		icic to the	best of my knowled	age una conor.	
IGNATURE	htt	_TITLE_	Operations l	Manager	DATE 9-09-20
				m t t > 1	(0.1 E)
ype or print name W. G. V	<u>Vebb</u>			Telephone No. (915) 682-1178
This space for State use) ORIGINAL SIGN	HED BY				
ORIGINAL SICI MIMI W Vak kr devoappa	A	MANANA SE	ere to		DAT SEP 1 2 200 2
APPPROVED BEARY W. WINC Conditions of approval III. D. REPR	ESENTATIVE II/STAFE	<u>, , (8 1 X 2020 </u>			
		THECO	TOLINA LACIOZIMANA	FBE NOTIFIED 24	
				BEGINNING OF	
		PLUC 1	TO DEFRATION	S FOR THE C-103	
		TO BL.			

Form C-103

12) continued

- 5) POOH w/ tubing work string. RIH and cut 5 ½ " production casing at 465 ft. (this is 50 ft. below the 8 5/8" casing shoe at 429 ft.) POOH w/ production casing.
- 6) RIH w/ tubing work string and spot cement from 465 ft. to the surface
- 7) Cut off 8 5/8" casing 3 ft. below ground level.
- 8) Regulatory marker to be set in cement over wellbore.

PFA Wellborn Didgeren Ezst E-K Queen Unit # 5

