

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3072-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: INJECTION WELL	7. Unit Agreement Name
2. Name of Operator	EAST EK
3. Address of Operator	8. Farm or Lease Name
PO BOX 460 HOBBS, NM 88240	EAST EK UNIT
4. Location of Well	9. Well No.
UNIT LETTER O, 330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 18 S RANGE 34 E NMPM.	5
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4011' DF	E K QUEEN
	12. County
	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER ACIDIZE <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to acidize the well in an attempt to increase the injection rate and prolong the life of the pump. The procedure is as follows:

- 1) Back flow well to relieve pressure
- 2) Rig up. Kill well if necessary
- 3) Poot w/tbg and tension pkr.
- 4) Tag for fill. GIH w/tbg and tntg. Pkr set @ 4475'.
- 5) Pump 3800 gals acid in 2 stages.
- 6) Flush w/tntd. inj. wtr.
- 7) Shut in for approx 2 hrs.
- 8) Back flow well.
- 9) Poot w/tbg & tntg pkr.
- 10) GIH w/tbg and tension pkr @ 4507'.
- 11) Put well on prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Butler</u>	TITLE <u>ADMIN. SUPV.</u>	DATE <u>8-31-78</u>
APPROVED BY <u>Barry Seaman</u>	TITLE <u>Asst. Dir.</u>	DATE <u>SEP 5 1978</u>