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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
		 	

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DISTRIBUTION	TEW MEXICO OIL C	CONSERVATION COMMISS! Form C-104				
SANTA FE FILE	REQUEST	UEST FOR ALLOWABLE Supersedes Old C-104 and C-11				
U.S.G.S.		AND Effective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS				
TRANSPORTER GAS			to.			
OPERATOR						
PRORATION OFFICE						
Operator	1.0 1.01	7.				
Address Continental al Company						
Bolul	50 HALL 1	2. 18m. 1				
Reason(s) for filing (Check proper box.	, Name, 1.	Other (Please explain)	·			
New Well Change in Transporter of: Recompletion Change in Transporter of: Elfactive March 1,1969						
Recompletion	Oil Dry Ga	is [ffective m	Max 1,1767			
Change in Ownership	Casinghead Gas 🗶 Conder	nsate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEACE					
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.			
STATE X-22	1 EAST EK	QUEEN - State, Federal	OF SOTATE E-3072-3			
Location			70075			
Unit Letter <u>0</u> ; 33	Peet From The SOUTH Lin	e and 1980 Feet From 1	The EAST			
Line of Section 22 Tow	waship /85 Range 3	4E , NMPM, LEI	7 County			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA		and conv of this form is to be seed.			
TEXAS NEWMEXICO Name of Authorized Transporter of Cas	PIPE LINE CD.	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS Address (Give address to which approved copy of this form is to be sent)				
CONTINENTAL C	DIL CAMPANY	1 <i>1</i> 2	MPR NEW MEXICO			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
give location of tanks.	J 22 18 34	YES	3-1-69			
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	ter recovery of total volume of land oil o	and must be equal to or exceed top allow-			
OIL WELL		pth or be for full 24 hours)	ina must be equal to or exceed top allow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)			
			1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
•						
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
the state of the s	rability representations	Coming Franchic Country	Choke Size			
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION			
		$igcap \Delta$	PR 9 1969			
hereby certify that the rules and regulations of the Oil Conservation APPROVED						
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.						
SUBSPONSO DISTRICT			DISTRICT			
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend						
	(Signafue) well, this form must be accompanied by a tabulation of the devicti					
tests taken on the well in accordance with RULE 111.						
All sections of this form must be filled out completely for allow able on new and recompleted wells.						
april 7,190	1, 9	Fill out only Sections I. H. III. and VI for changes of owner,				
(Date) well name or number, or transporter, or			er, or other such change of condition.			
MALONA		Separate Forms C-104 must completed wells.	be filed for each pool in multiply			

NMOCC. 5, FICE