

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-22362-02360

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG - 1633

7. Lease Name or Unit Agreement Name:

East E-K Queen Unit

8. Well No.

6

9. Pool name or Wildcat

E-K Queen; East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator

Kevin O. Butler & Associates

3. Address of Operator

P. O. Box 1171 Midland, TX 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 22 Township 18S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4002 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) MIRU. Release packer and POOH w/ 2 3/8" tubing.

2) RIH and set CIBP in 5 1/2" casing at 4530 ft.

3) RIH w/ 2 7/8" tubing work string and tag CIBP at 4530 ft. Spot cement plug from 4530 to 4430 ft. w/ 10.4 sxs cement.

→ SPOT 100' CEMENT PLUG F/3205' to 3105' (BASE OF SALT) Well must be in compliance with Rule

4) Spot mud from 4430 ft. to 2160 ft.

Continued on next page

201 by 11/11/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Operations Manager

SIGNATURE

TITLE

DATE

9-10-2002

Type or print name W. G. Webb

Telephone No. (915) 682-1178

(This space for State use)

ORIGINAL SIGNED BY

APPROVED BY

GARY W. WINK

TITLE MANAGER

DATE SEP 11 2002

Conditions of approval, if any:

QC FIELD REPRESENTATIVE II/STAFF MANAGER

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

Form C-103

12) continued

- 5) Spot 25 sxs cement plug from 2160 to 1920 ft. (50 ft. above top of salt)
- 6) Spot mud from 1920 to 440 ft.
- 7) POOH w/ tubing work string. RIH and cut 5 ½" casing at 440 ft. (this is 26 ft. below the 8 5/8" casing shoe at 414 ft. Initial cement job pumped 1460 sxs cement and temperature survey showed top of cement at 450 ft.) POOH w/ 5 ½" casing.
- 8) RIH w/ tubing work string and spot cement from 440 ft. to the surface.
- 9) Cut off 8 5/8" casing 3 ft. below ground level.
- 10) Regulatory marker to be set in cement over wellbore.



PLA Wellbore Diagram
East Ek Queen Unit #6

