

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 3072-3	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG LACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name East EK Unit
2. Name of Operator PSA Producers		8. Farm or Lease Name
3. Address of Operator P.O. Box 2124 Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or WHdeat East EK Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4002.5' GL 4014.5 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Tubing Leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Bled well back to tank.
2. MIRU pulling unit 4-8-88.
3. Pull cement lined tubing and packer. Pick up work string with bit. Tag fill at 4641'.
4. Circulate fill out from 4641' to 4705'. POH. RIH with 5½" AD-1 packer (IPC and EPC) on 2 3/8" cement lined tubing. Test tubing to 4,000 psi going in hole.
5. Circulate packer fluid. Set packer at 4402'. Test 5½" casing for 45 min to 400 psi - OK. Pressure chart is attached. Place well back on injection 4-12-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.C. Snodden TITLE Partner DATE April 18, 1988

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 20 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 19 1988  
OCD  
MOBBS OFFICE