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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3072-3	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name East EK Unit
3. Address of Operator P.O. Box 460, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat EK Queen East
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. mIRU, scrape casing down to 4550', pull CIBP up to 4500' and set, test CIBP with 600psi, spot 25 sx cement on top of CIBP, bringing cement fill up to 4259', spot a cement plug from 1860'-1760' (10 sx ±)
2. Spot 2 bbls of 10% acetic acid from 450'-368', with 4 JSPF, perforate @ 450', if circulation can be established, circulate cement to surface with 120 sx (approximately 20 sx should circulate to surface)
3. WOC 1/2-1 hr., If cement top is below 363', fill the 5-1/2" casing with cement up to 363' as necessary, if circulation cannot be established, RIH w/workstring and spot a cement plug from 450'-363' (9sx ±). fill to surface as necessary. Spot a cement plug from 100'-0' with 10.4 ± sx cement, cut casing 3' below restored ground level.
4. Erect a permanent steel T&A marker, clear location, rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Jerry Sexton**

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE Administrative Supervisor

DATE **8-6-86**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

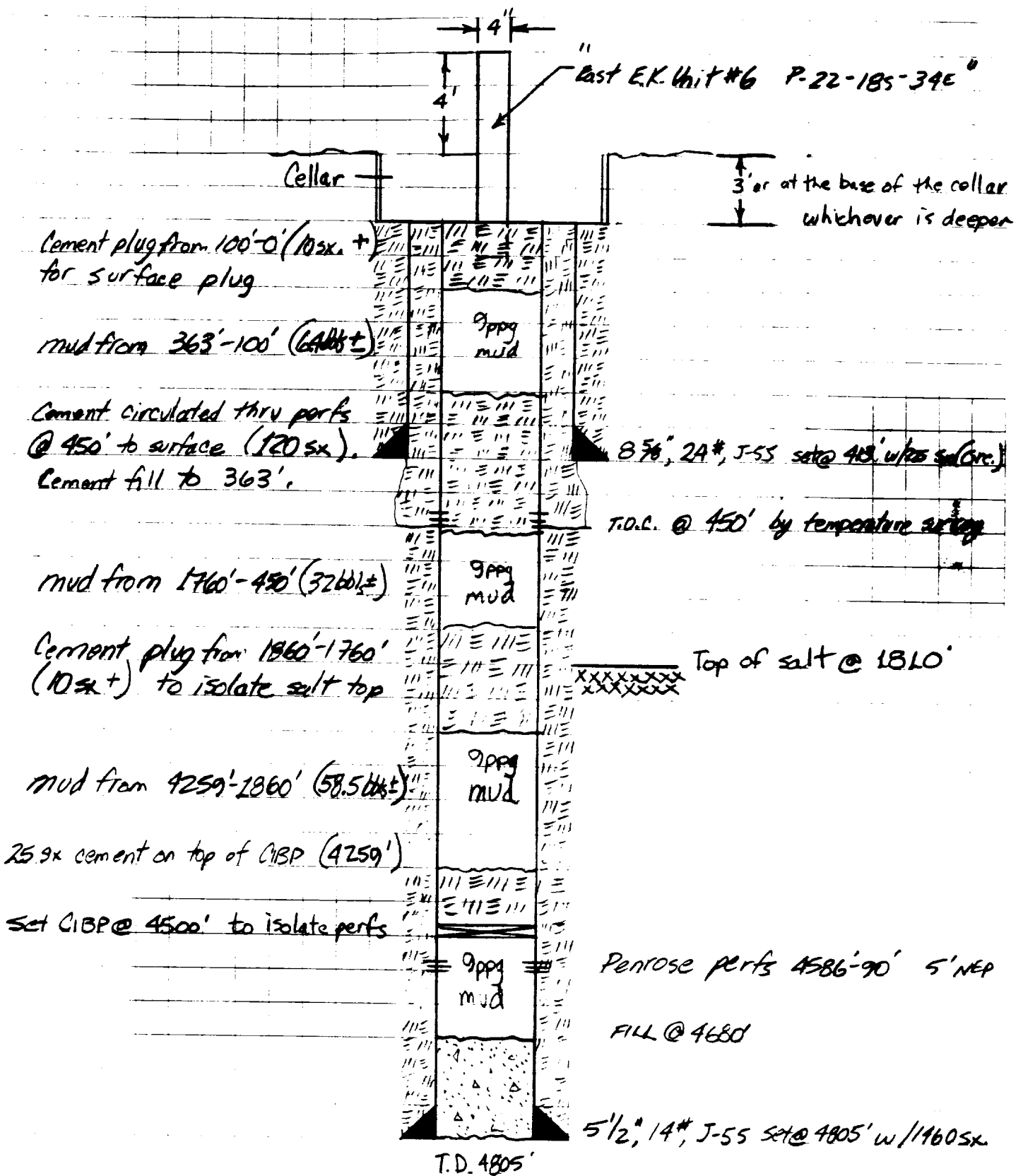
APPROVED BY _____

TITLE _____

DATE _____

AUG 11 1986

WILLIAM D. Hobbs



Made By BAH

Checked By

Date 7-24-86

Page of

Coroco Inc
Calculation Sheet

Title East E.K. Unit #6
Proposed PIA Wellbore Sketch

Page
State