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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3072-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: INJECTION WELL	7. Unit Agreement Name EAST EK
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name EAST EK UNIT
3. Address of Operator Box 460 Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER P , 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat EK QUEEN
15. Elevation. (Show whether DF, RT, GR, etc.) 4015' GLM	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: ACIDIZE <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER: <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to acidize the well in an attempt to increase the injection rate and prolong the life of the pump. Procedure is as follows:

- 1) Backflow well to relieve pressure.
- 2) RU and Kill well if necessary.
- 3) Tag for fill. GIH w/tbg and tntg. pkr set @ 4480'.
- 4) Pump 1500 gal acid in 2 stages.
- 5) Flush w/treated inj. wtr. shut in for approx 2 hrs.
- 6) Backflow well. POOTH w/tbg & tntg pkr.
- 7) GIH w/tbg and tension pkr set @ 4500'.
- 8) Put on production, N/S

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield	TITLE ADMIN. SUPERV.	DATE 8-31-78
APPROVED BY Jerry Sexton	TITLE Dist. L. Supv.	DATE SEP 5 1978