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	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	OPERATOR PROPATION OFFICE Operator Operator	til bil Comp	Marx	
	Address by 460 Holles Milling			
	Reason(s) for filing (Check proper box New We!! Recompletion	Change in Transporter of: Oil Dry Go	Other (Please explain)	March 1, 1969
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		
	STATE X-22 Location	3 EAST EX C		-
	_	$\frac{80}{80}$ Feet From The $5000000000000000000000000000000000000$		The <u>EAST</u>
				EA County
ш.	Name of Authorized Transporter of Oil TEXAS NEW MEXICA Name of Authorized Transporter of Case Name of Authorized Transporter of Case	or Condensate	Address (Give address to which approximately address to which address to which approximately address to which address to the address to which address to the address to	_
	CONTINENTAL DI	Unit Sec. Twp. Rge.	Box 1206 MALTI	-
	If well produces oil or liquids, give location of tanks.	J 22 18 34	is dus detailing connected?	3-1-69
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	CACKS OF VENE
	11000 0120	CASING & FORMS SIZE	DEFIN SE	SACKS CEMENT
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil i	and must be equal to or exceed top allow-
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED 1969, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	M. E. Jeakle	Sentin Chief	If this is a request for allow well, this form must be accompar tests taken on the well in accom-	able for a newly drilled or deepened sled by a tabulation of the deviation dance with RULE 111.
•	M. E. Gealle (Mysical Congress of Citics of Congress of Citics of	Lection Chief	If this is a request for allow well, this form must be accomparted taken on the well in accompanies the sections of this form must be on new and recompleted we fill out only Sections I. II.	able for a newly drilled or deepened sled by a tabulation of the deviation dance with RULE 111.