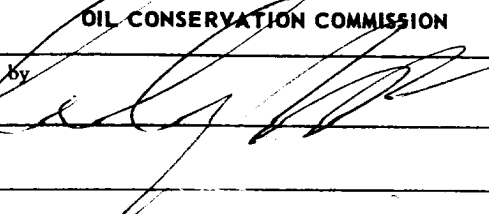


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Rowley Bldg., Artesia, New Mexico				
Lease Tento Deep Unit	Well No. 1	Unit Letter N	Section 22	Township 18-S	Range 34-E	
Date Work Performed 11-15-60 - 1-16-61	Pool Tento Deep Wolfcamp			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up. Pulled tubing and pump. Reran and hydro tested tubing. Acidized upper Wolfcamp perfs. 10,631-59' with 10,000 gallons. Reran Kobe equipment. Recovered approximately 60% of load. Well ceased to produce. Rigged up pulled Kobe and 2" tubing. Both strings were parted due to corrosion. Approximately 2750' of 2" tubing, 1,000' of 3/4" Kobe tubing and pump remained in hole. Discontinued operations for further study. Rigged up. Ran 2" tubing and packer to 6,000'. Swab tested 100% water. Pulled tubing and packer. Shut well in. <p style="text-align: center;">THE COMMISSION MUST BE ADVISED OF ANY SUCH WORK WITHIN 10 DAYS AFTER COMPLETION OF SUCH WORK</p>						
WNOCC-3 WAM SLO File						
Witnessed by R. O. Baharsh		Position Sr. Drlg. Foreman		Company Continental Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 4013	T D 14925	P BTD 11,600	Producing Interval 11,106-507'	Completion Date 6-2-59		
Tubing Diameter 2 3/8"	Tubing Depth 11,330'	Oil String Diameter 7	Oil String Depth 11,423			
Perforated Interval(s) 11,394-423'						
Open Hole Interval			Producing Formation(s) Middle Wolfcamp			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well had ceased to produce.					
After Workover	Failed to recover load. Well shut in.					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name C. H. Hesser			
Title			Position District Superintendent			
Date			Company Continental Oil Company			