

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i>				
Name of Company Forest Oil Corporation			Address P.O. Box 4106, Odessa, Texas			
Lease State-Continental		Well No. 1	Unit Letter J	Section 22	Township 18-S	Range 34-E
Date Work Performed 10-4 to 10-15-62		Pool Wildcat		County Lee		
THIS IS A REPORT OF: <i>(Check appropriate block)</i>						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other <i>(Explain):</i>						
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> Drilled to 10,800' T.D. with the hole full of drilling mud. Following plugs were run: 25 sacks cement 10,712-10,800'; 25 sacks 10,152-10,240'; 25 sacks 9377-9435'; 25 sacks 8732-8820'; 25 sacks 7463-7545'; 25 sacks 5762-5820'; 25 sacks 5142-5230'; 25 sacks 4862-4950'. Set a Baker Model "N" C.I. bridge plug in 8-5/8" OD casing at 3760'. Parted and pulled 8-5/8" OD casing from 3339', then ran cement plugs: 25 sacks 3317-3360'; 25 sacks 1759-1805'; 25 sacks 411-445'; and 10 sacks in top of 13-3/8" OD casing. A 1/4" steel plate was welded on the top of the 13-3/8" OD casing with a 4-1/2" OD drill pipe marker welded on and extending 4' above the ground level. Notification of clean up will be forwarded as soon as pits are dry enough to work. </p>						
Witnessed by W. F. Hall		Position Drilling Foreman		Company Forest Oil Corporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 4019'	T D 10,800'	PBTD		Producing Interval None	Completion Date P&A 10-15-62	
Tubing Diameter None		Tubing Depth		Oil String Diameter None		Oil String Depth
Perforated Interval(s) None						
Open Hole Interval				Producing Formation(s) None		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	None					
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leslie A. Clement</i>				Name J.R. Wright <i>J.R. Wright</i>		
Title				Position Division Production Superintendent		
Date				Company Forest Oil Corporation		