

**Santa Fe, New Mexico**

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## WELL RECORD

A 10x10 grid with a small circle in the 6th column and 6th row.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL, CORRECTLY

**Forest Oil Corporation**

**State-Continental**

.....  
(Company or Operator)

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 22, T. 18-S, R. 34-E, NMPM.  
Wildcat Pool, Lea County.

Well is 1980 feet from East line and 2310 feet from South line.

of Section 22 If State Land the Oil and Gas Lease No. is E-3072

Drilling Commenced 8-11- 19 62 Drilling was Completed 10-2- 19 62

Name of Drilling Contractor..... Sharp Drilling Company.....

Address..... **P.O. Box 1271, Midland, Texas** .....

Elevation above sea level at Top of Tubing Head 4019' DF & 4009' GL..... The information given is to be kept confidential until  
January 14..... 19 63

None Productive

### OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from 10,464 to 10,490 feet. DST 8100<sup>1</sup> Sulphur Water

No. 2. from 10,728 to 10,760 feet. DST 6000' salty sulphur

No. 3. from ..... to ..... feet. .... water

No. 4, from.....to.....feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8" OD	48#	New	400.91	No shoe	None	None	
8-5/8" OD	32# & 24#	New	4917.48	Float collar & shoe	3339	None	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	00 416.43	350	Pump & plug	10#/gal spud mud	Hole full
11"	8-5/8"	00 4930.00	450	Pump & plug	10.5#/gal Gel	Hole full

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.

**Depth Cleaned Out.**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10,800' T.D., and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing (Dry Hole), 19

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was  
was oil; P&A % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1814		T. Devonian		T. Ojo Alamo
T. Salt	1980		T. Silurian		T. Kirtland-Fruitland
B. Salt	3060		T. Montoya		T. Farmington
T. Yates	3250		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3740		T. McKee		T. Menefee
T. Queen	4490		T. Ellenburger		T. Point Lookout
T. Grayburg	5096		T. Gr. Wash		T. Mancos
T. San Andres	5353		T. Granite		T. Dakota
T. Glorieta Delaware	5770		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs Bone Springs	7625		T.		
T. Abo	9090		T.		
T. Penn Wolfcamp	10,347		T.		
T. Miss			T.		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface sand & caliche	10701	10760	59	Dolomite & chert
210	1186	976	Red bed	10760	10800	40	Lime
1186	1832	646	Red bed & anhy	10800	T.D.		
1832	3400	1568	Anhy & salt				
3400	3838	438	Anhy				
3838	4015	177	Lime & anhy				
4015	4616	601	Lime				
4616	4737	121	Lime & shale				
4737	5983	1246	Lime				
5983	6110	127	Lime & sand				
6110	6636	526	Lime				
6636	7691	1055	Lime & shale				
7691	7736	45	Sand & shale				
7736	8064	328	Lime, sand & chert				
8064	8164	100	Sand, lime & shale				
8164	8624	460	Shale & chert				
8624	8656	32	Lime, shert & pyrite				
8656	8809	153	Shale, lime & sandy lime				
8809	9306	397	Sand & lime				
9206	9449	243	Lime & shale				
9449	9672	223	Lime & dolomite				
9672	9982	310	Lime, sand & dolomite				
9982	10194	212	Lime & sand				
10194	10490	296	Lime & dolomite				
10490	10701	211	Lime, shale & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 17, 1962

Company or Operator Forest Oil Corporation

Address P.O. Box 4106, Odessa, Texas

Name J.R. Wright

Position or Title Division Production Sup't.