

X							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECORDED 15 7/8 1959
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ambassador Oil Corporation State "X"
(Company or Operator) (Lease)
Well No. 1, in NW 1/4 of SW 1/4, of Sec. 26, T. 18-S, R. 34-E, NMPM.
Wildcat Pool, Lea County.
Well is 2310 feet from South line and 330 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is E-2520
Drilling Commenced February 14, 1959 Drilling was Completed March 1, 1959
Name of Drilling Contractor Gackle Drilling Company
Address P. O. Box 2076 - Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head (90 day period), 1959. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40.60#	New	333.49'				Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	349'	250 sx.	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted cement plugs as follows:
20 sx. @ 4800' 25 sx. @ 1930'
20 sx. @ 4550' 15 sx. @ 350'
25 sx. @ 3170' 10 sx. in top of 10-3/4" casing
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4904 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1825		T. Devonian		T. Ojo Alamo
T. Salt	1930		T. Silurian		T. Kirtland-Fruitland
B. Salt	3040		T. Montoya		T. Farmington
T. Yates	3330		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3445		T. McKee		T. Menefee
T. Queen	4572		T. Ellenburger		T. Point Lookout
T. Grayburg	4855 (Penrose)		T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1825	1825	Red Beds				
1825	1930	105	Anhydrite				
1930	3040	1110	Salt & anhydrite				
3040	3330	290	Dolomite				
3330	3445	115	Sand				
3445	4572	1127	Anhy, dolomite & red shale				
4572	4650	78	Sand				
4650	4870	220	Anhydrite, dolomite & red shale				
4870	4904	34	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Harold E. Burke March 11, 1959
(Date)
Company or Operator: AMBASSADOR OIL CORPORATION Address: Box 9338 - Fort Worth, Texas
Name: Harold E. Burke Position or Title: Production Superintendent