NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

White 27 Well No. Unit Letter Section Township Range 34B	Name of Company Continental Oil Company					Address Rowley Eldg., Artesia, New Mexico					
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District Superintendent

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