(5)			
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND 21 SAND NATURAL G	SAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
ANADARKO PRODUCTI	ON COMPANY		
P. O. Box 9317, F	ort Worth, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	 	
Change in Ownership	Casinghead Gas X Conder	nsate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Lease	
New Mexico "U"	1 E-K Queen Ea		E-1652-1
Location	30 Feet From The N Lin	ne and660Fee: From "	The E
28	vnship 18 Range	_	Lea County
Line of Section 199	YII GILLP		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ved copy of this form is to be sent)
The Permian Corporati	lon	P. O. Box 3119, Midlan	d, Texas 79701
Name of Authorized Transporter of Car Continental Oil Compa		P. O. Box 2197, Housto	n, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 28 18S 34E	Is gas actually connected? Wh. Yes D	ecemb e r 20, 1968
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 11D.
	Carlotte Carlotte	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	10g On, Gus Puy	
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
5.175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	able for this a	depth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u> </u>
GAS WELL	The state of the s	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Olivin Olivin
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROXED	, 19
Cii bose been complied	regulations of the Oil Conservation with and that the information gives	n l	Murel
	ne best of my knowledge and belief		- car
()	$X \cap C \cap C$	TITLE	compliance with BILL F 1104.

J. N. Charfin

Production Records Supervisor

(Title) June 19, 1969

(Date)

CONSERVATION COMMISSION C. FOR ALLOWABLE

Producing Method (Flow, pump, gas				
Casing Pressure	Choke Size			
Water-Bbls.	Gas-MCF			
Bbls. Condensate/MMCF	Gravity of Condensate			
Casing Pressure (Shut-in)	Choke Size			
APPROVED 19 BY TITLE				
This form is to be filed in If this is a request for all well, this form must be accomptests taken on the well in acc All sections of this form rable on new and recompleted Fill out only Sections I, well name or number, or transp	nust be filled out completely for allow-			