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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1396) PM '64

| | | | | | | | |
|--|--------------------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company Ambassador Oil Corporation | | | | Address Box 9338 Ft. Worth, Texas | | | |
| Lease State U | Well No. 1 | Unit Letter H | Section 28 | Township 18 S | Range 34 E | | |
| Date Work Performed 18 August 1964 | Pool E-K Queen, East | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Frac Treatment**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Cement Evaluation Log, cement not suitable for perforating upper zone.
 Ran 2" EUE tubing with 5½" packer set at 4760. Treated well down tubing
 with 250 gal. NE acid, 15,000 gal. lease crude and 15,000# 20-40 sand.
 Maximum treating pressure 5300 psi. Maximum rate 7 BPM. Pulled tubing
 and packer, sand pumped, ran tubing, rods, and pump.

| | | |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------------|-----------------------------|----------------------------------|--------------------------------------|------------------------------------|
| D F Elev. 4030 | T D 4854 | P B T D 4854 | Producing Interval 4838-46 | Completion Date 10-24-57 |
| Tubing Diameter 2" | Tubing Depth 4830 | Oil String Diameter 5½ | Oil String Depth 4854 | |

Perforated Interval(s)
4838-46

| | |
|-----------------------------------|--|
| Open Hole Interval None | Producing Formation(s) Penrose |
|-----------------------------------|--|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 3-20-64 | 12.3 | 4.0 | 0.5 | 325 | |
| After Workover | 8-31-64 | 42.1 | 22.0 | 7.0 | 522 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Donald R. Layton
Project Supervisor

Title

Position

Date

Company

Ambassador Oil Corporation