


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Ambassador Oil Corporation  
(Company or Operator)

State "NJ"  
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 28, T. 18S, R. 34E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from N line and 660 feet from S line

of Section 28. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 14, 1957. Drilling was Completed October 5, 1957

Name of Drilling Contractor Gackle Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4021. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4838 to 4846 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	325.0	Guide			
5-1/2	14	New	4887.0	Float		4838-46	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8-5/8	325	250			
7-7/8	5-1/2	4887	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4888 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 25, 19 57  
OIL WELL: The production during the first 24 hours was 32 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment A.P.I.  
Gravity 36  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1815		T. Devonian.		T. Ojo Alamo.
T. Salt.	1935		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2990		T. Montoya.		T. Farmington.
T. Yates.	3163		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	3420		T. McKee.		T. Menefee.
T. Queen.	4550		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1815	1815	Red beds				
1815	1935	120	Anhy.				
1935	2990	1055	Salt, Anhy				
2990	3163	175	Dolo.				
3163	3210	47	Sand				
3210	3420	210	Anhy & Red Shale				
3420	4550	1130	Anhy, Dol & Red Shale				
4550	4603	53	Sand				
4603	4835	232	Anhy, Dolo & Red Shale				
4835	4875	40	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1957

(Date)

Company or Operator. AMBASSADOR OIL CORPORATION

Address. 200 Petroleum Bldg. - Abilene, Texas

Name. David Kriester

Position or Title. Division Superintendent