NE' 1EXICO OIL CONSERVATION COM 3SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Abilene, Texas | Novembe | r 6, 1957 |
|---------------------------|---|--|------------------------------------|---|---------------------------------|-------------------------|
| WF APF | HFRFRV I | REOLIEST | ING AN ALLOWADED D | (Place) OR A WELL KNOWN AS | | (Date) |
| mbassac | ior Oil Co | rporati <i>e</i> | no an allowable fo nn Stata min | , Well No | er. | B \$100 |
| , , | | D-14001 | 1 6 7 7 7 7 | ' 1 | | |
| H | Sec | c. 28 | , T 185 R 34E | , NMPM., Wildcat | | Pool |
| | | | | | | |
| | | | Elevation In30 KF | 9/11/57 Date Dr. Total Depth 18 | illing Completed | 10/5/57 |
| Please indicate location: | | location: | Top 011/Gue Pay 1838 | Name of Prod. For | Permoce | 110511 |
| D | C B | A | PRODUCING INTERVAL - | Name of Prod. For | m. 1 em ose | |
| | | | | | | |
| E | F G | H | Perforations 4838-46 | Denth | Depth | |
| | | X | Open Hole | Casing Shoe 488 | 7Tubing_ | 4820.5 |
| L | KJ | | OIL WELL TEST - | | | |
| ~ | | | Natural Prod. Test: 32. | O bbls.oil, No bbls w | water in 21 hrs. | Choke == min. Size 21/6 |
| | | | | re Treatment (after recovery o | | |
| M | N O | P | | bbls.oil,bbls water | | ~ . |
| | | | GAS WELL TEST - | | | |
| | | | | , | | |
| Publing Co | sing and Cem | enting Reco | | MCF/Day; Hours fl | | |
| Sire | Feet | SAR | method of feeting (proce, | back pressure, etc.): | | |
| | | | | re Treatment: | | |
| 8-5/8 325 | | 250 | Choke Size Method of Testing: | | | |
| I- | | | Acid or Fracture Treatment | : (Give amounts of materials u | sed, such as acid. | water oil and |
| 5-1/2 | 4887 | 200 | sand): Norte | • | , | ,, |
| 2-3/8 | 1,820 | ł | Casing Tubing | Date first new oil run to tanks Oct | ob 25 1055 | · |
| 2-3/0 | 4520 | | ⇒ 1 | | | |
| | | | i e | n Oil Company | | |
| emarke: | | | Gas Transporter | | | |
| CIII 23 | *************************************** | ***************** | | *************************************** | ••••••••••••••••••••••••••••••• | |
| •••••• | ••••••• | | •••••• | ······ | | |
| T L | | | | | | •••••• |
| | | | - | and complete to the best of a | • | |
| pproved | •••••• | •••••• | , 19 | AMBASSADOR CIL COM | ny gr Operator) | **************** |
| 0 | II CONCED |) | COMMISSION | Sand V | in the | |
| | IL CONSER | CVALION | COMMISSION | By: DOWN (S | Signature) | |
| · | _// | 112 | Then - | Title Division Superi | ntenden+ | |
| | ····· | *************************************** | | | ations regarding w | ell to: |
| itle | ······ | ····· | | | • | |
| | | | | Name Ambassador Oil | _ | |
| | | | | Address 200 Petroleum | ı B l dg Abi. | Lene. Texas |