

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
DOBBY, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHUZA Operating

915-686-8985

3. Address and Telephone No.

P.O. Box 51010 Midland TX 79710

4. Location of Well (Parish, Sec., T., R., M., or Survey Description)

NW NE Unit B

Sec 30 T-18-S-R-34-E Lea Co NM

660' FAL + 1980' FEL

5. Lease Designation and Serial No.

NO. 0245247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McELUAIN Fed #2

9. API Well No.

30-025-02373

10. Field and Pool, or Exploratory Area

EK-YATES SR Queen

11. County or Parish, State

Lea. Co. New Mexico

Extended Page

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Abrasing Casing
☒ Other Disposal Request
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Zone Producing Penrose (Queen)

2. Amount Produced H₂O - Less Than .025 Brl / day

3. Current Analysis - See Attachment

4. ~~See~~ Current Facility Battery #2 H₂O storage
210 Brl Open, Matted, fiberglass 210 TANK

5. H₂O Hauled to disposal by I & W Loco Hills N.M.

6. Disposal Facility

I & W Inc

Walter Salt State HO1 wolfcamp

2240 FSL 400 FWL

NW SW Sec 5 T-18-S R-28-E Eddy Co. N.M.

⑦ Underground In Permit - See Attachment

14. I hereby certify that the foregoing is true and correct

Signature Timothy D. Collier

Title Agent

Date 3/26/94

(This space for Federal or State office use)

APR 1 1994 JOE G. LARA

Approved by _____
Conditions of approval, if any:

See attached.

Title

PETROLEUM ENGINEER

Date 5/25/94

3P.O.BOX 2187
40BBS, N.M. 88240



PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: Wayne Head
cc:
cc:
cc:
Company: Chuza Operating
Address:
Service Engineer:

Date sampled: 04/14/94
Date reported: 04/30/94
Lease or well # : Mc Elvain #2
County: State:
Formation:
Depth:
Submitted by: K. Kearney

CHEMICAL COMPOSITION :	mg/L	meq/L
Chloride (Cl)	163000	4598
Iron (Fe) (total)	40.0	
Total hardness	65750	
Calcium (Ca)	11829	590
Magnesium (Mg)	8808	707
Bicarbonates (HCO3)	12	0
Carbonates (CO3)	0	
Sulfates (SO4)	905	19
Hydrogen sulfide (H2S)	0	
Carbon dioxide (CO2)	1229	

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.