N.M. OIL CONS. COMMISSION

			b BOX 1489, 3.2.14	
			HUJES, N	EW MEXICO 88240
-		TED STATES	<u></u>	FORM APPROVED Bodget Baress No. 1004-0135
`	DEPARTMEN	NT OF THE INTE	•	Expires: March 31, 1993
	i .	LAND MANAGE		5. Lease Designation and Serial No.
	SUNDRY NOTICES			6. If Indian, Allottee or Tribe Name
	Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen o R PERMIT—" for	reentry to a different reservoir.	
•	SUBMIT IN TRIPLICATE			7. If Unit or CA, Agroculcut Designation
	I. Type of Well Oil Gas Well Well Other			0 317-FI 31
•	, Well L Well L Other 1. Name of Operator			8. Well Name and No. MCFUIAIN #3
	B. Address and Telephone No.		915-686-8985	9. API Well No.
	P.O. Box 51010 Michay. M. Landin of Well (Publice, Soc., T., R., M., or Survey E	1 Tx 197	10.	10. Field and Pool, or Exploratory Area
5	W. LOSATION OF Well (POULES, Soc., T., R., M., Or Survey E E NW, UNIT F	enzistinu)		EK-YAtes SR - Quee
	Sec 30 T-18-5 R-34	-E .	j. j bi	Lea Co. How Mexico
	2310 N 22	900	·	Extended Page
ì	2. CHECK APPROPRIATE BOX	s) TO INDICATE	NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	()	pendonment	Change of Plans
	Subsequent Report		ecompletion lugging Back	New Construction Non-Routine Fracturing
	—		esing Repair	Water Shun-Off
	Final Abandonment Notice	bi	hering Cusing ther Disposical Request	Conversion to Injection Dispose Water
		,	,	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
1	3 Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice	pertinent details, and give al depths for all markers a	pertinent dates, including estimated date of starting and zones pertinent to this work.)*	ay proposed work. If well is directionally drilled
	1. Zone producting fenrosi	E (Queen)		
	a. Amount that prod @ 8	BrLs/mon	th	
3. Current anaylsis - see Attachemic			cut	
	4. Connact Facility Btry # 2	2 H20 5 TO	rage	- BUNEAU OF
210 Fiberglass open top with Net			et /o	3 7 3
5. 140 Houled to disposal by I iw 1			Loco Hills H.M. Spad 2002	BUREAU OS LAND MANAGEMEN
	6. Disposal Facility		ad	
I w Ire.			72	3 8 18
Walter Solt State NO. 1 w			olf camp May	ina
	2240 +5L - 400		م الم	
	NW SW Sec 5 T.		C body Co. Mirk	• .
į	I hereby certify that the foregoing is true and correct	i.	e Attatched	
	me tematty V. Call	in Title A	rout	_ Date 3/26/94
	(This space for Federal or Salic office tase) (ORIG. SGD.) JOF C.	I ARA THE	PETROLEUM ENGINEEI	5/25/94
	Conditions of approval, if any: Size attach	d		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, licitious or fraudulent statements of representations as to any matter within its jurisdiction. *Res Instruction on Reverse Side



3P.O.BOX 2187 IOBBS, N.M. 88240

PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: Wayne Head

cc:

cc:

cc:

Company: Chuza Operating

Address:

Service Engineer:

Date sampled: 04/14/94

Date reported: 04/30/94

Lease or well # : McElvain #3

County:

State:

Formation:

Depth:

Submitted by: K. Kearney

CHEMICAL COMPOSITION :	mg/L	meq/L
Chloride (Cl)	167000	4711
Iron (Fe) (total)	5.0	
Total hardness	80500	
Calcium (Ca)	18045	900
Magnesium (Mg)	8626	693
Bicarbonates (HCO3)	97	2
Carbonates (CO3)	0	
Sulfates (SO4)	ō8 5	14
Hydrogen sulfide (H2S)	0	
	* * *	

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.