Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antenia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Chuza Operating 30-025-02374 Address Post Office Box 51010, Midland, Texas 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Changes effective Dry Gas Recompletion Oil November 1, 1993 Change in Operator \mathbf{X} Casinghead Gas Condensate If change of operator give name and address of previous operator Morexco, Inc., Post Office Box 481, Artesia, NM 88211-0481 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease red Lease No. NM-0245247 McElvain Fed. Bty. E-K-Yates-SR-QN 3 State, Federal or Fee Location 2310 Unit Letter 2290 Feet From The Line and Feet From The Line 30 Township 18*S* 34E Range , NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil of Authorized Transporter of Oil

Pride Pipeline Company or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. В 30 | 18S | 34E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Robinson

Rebecca

November

Printed Name

Signature Rebecca Robinson

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Date Approved Nov 10 1993

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

CHI)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Title

746-6520

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

A. A. Santa

OFFICE