| HO. OF COPIES ARCS | aven l | i | | | |
|--|-------------|--|--|---|--|
| DISTRIBUTIO | | | | | |
| SANTA FE | | + | NEW MEXICO OIL CONSERVATION CO; ISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| FILE | | + | | | |
| U.5.G.s. | | | | | |
| LAND OFFICE | | | | | |
| OIL | | + | | | |
| TRANSPORTER | GAS | + | · | | |
| OPERATOR | | 1 | | | |
| PROBATION OFFICE | | | | | |
| Operator Operator | ICE | | | | |
| Box 2990, Reason(s) for filing New Well Recompletion Change in Ownership | (Check prop | d, TX er box) | 79702 Change in Transporter of: Oil X Dry Gas Condensate | | |
| If change of owners and address of prev | ious owner | · | CL. | *************************************** | |
| DESCRIPTION OF WELL AND LE | | AND LEA | Well No. Pool Name, Including Fermation Kind of Lease | Lease No. | |
| McElvain Federal | | $t_{\alpha} : \mathbb{I} \to \mathbb{I}$ | 3 E-K Yates Seven Rivers Queen State, Federal or Fee F | ederal 29 245247 | |
| Location | | | | | |
| linit Letter | F . | 2310 | Feet From The North Line and 2290 Feet From The We | est | |

Range

P.ge.

34E

or Dry Gas

Twp

18S

o: Condensate

Sec.

30

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bble.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gived above is true and complete to the best of my knowledge and held of

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

Neva Herndon

CASING & TUBING SIZE

Township 18 S

Unit

В

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

30

Getty Trading & Transportation Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Name of Authorized Transporter of Oil XX

If well produces oil or liquids,

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Production Clerk

August 9, 1984

give location of tanks.

IV. COMPLETION DATA

Line of Section

None

Perforations

OIL WELL

Length of Test

GAS WELL

34 E Lea , NMPM. County Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, TX 79702
Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? Whin If this production is commingled with that from any other lease or pool, give commingling order numbers Plug Back | Same Res'v. Diff. Res'v. P.B.T.D. Total Depth Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Woter - Bbis. Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke: Size OIL CONSERVATION COMMISSION AUG 1984 APPROVED. .据/中下 建汉**10N** OBSERVA 建订束0岁活办8 135 4 12 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition