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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Morexco, Inc.	Well API No. 30-025-02375
Address Box 481, Artesia, NM 88210	
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change of Operator 6-1-89. ☒ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Fina Oil & Chemical Company, Box 2990, Midland, TX 79702-2990	

II. DESCRIPTION OF WELL AND LEASE

Lease Name McElvain Federal Bty 2	Well No. 5	Pool Name, Including Formation E-K Yates Seven Rivers Queen	Kind of Lease State (Federal) or Fee	Lease No. 245247
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 30 Township 18S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit B Sec. 30 Twp. 18S Rge. 34E	Is gas actually connected? No When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Timothy D. Collier
Printed Name Timothy D. Collier Agent
Date May 24, 1989 Telephone No. 915-684-7757

OIL CONSERVATION DIVISION

MAY 30 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

10-1-1989

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RECEIVED

MAY 26 1989

OCD
HOBBS OFFICE