

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 13, 1957 Title ~~Assistant~~ Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 28, 1957 Finished drilling June 10, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4476 to 4489 No. 4, from _____ to _____
No. 2, from 4717 to 4729 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	271	200	plug		Cement to surface
5-1/2	4747	350	plug		Mud to surface

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4750 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

-----~~June 13,~~ 1957----- Put to producing -----~~June 10,~~ 1957-----

The production for the first 24 hours was 55 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 22.2

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Frank Rylant	Driller	Ray Arrowood	Driller
P. W. Reed	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Surface
290	1709	1419	Redrock
1709	1925	216	Anhydrite
1925	3145	1220	Salt and anhydrite
3145	3837	692	Anhydrite
3837	3988	151	Lime
3988	4047	59	Anhydrite & lime
4047	4751	704	Lime, T. L.

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RECEIVED: 18 JULY 1984

[illegible]

4/28/57	Moved rig in.
4/29/57	Spudded in. Drilled to 286. Cemented 8-5/8" casing at 271 with 200 sacks.
4/30/57	Tested 8-5/8 casing to 1000# for 30 minutes. Held O. K.
5/11/57	Cored 448 - 4485
5/14/57	Cored 4717 - 4737
5/15/57	Cored 4737 - 4751
5/16/57	Ran 4747' of 5-1/2" 15.5# casing & cemented 200 sacks.
5/18/57	Tested 5-1/2" casing. Held O. K.
5/20/57	Perf. 4 holes per foot 4716-20 & 4725 - 30. Acidized with 1000 gal. and 30 balls thru tubing and packer.
5/21/57	Frac down casing 16,800 gal. frac oil, 16,000# sd at 3200 ps. at 18 bpm. Did not overflush.
5/26/57	Installed pumping unit.
6/8/57	Recovered all load and frac oil.
6/10/57	Tested well - made 55 bbls. oil in 24 hours.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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5-10

FORMATION RECORD—Continued

FORMATION

TOTAL FEET

—01

FROM—