NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY CACTUS DRILLING COMPAN	_ <u></u>	Box '	788, Sai	n Ange	10,	Texa	5
(Ad-	dress)						
LEASE Gulf State WELL NO.	1 UNIT	_ C	s 32	T	18 s	R	34E
DATE WORK PERFORMED 6-7-57	P00	L	Wildca	t			·
This is a Report of: (Check appropriate	block) I	R	esults of	Test	of Ca	sing.	Shut-off
					<i>31</i>	J 1.1.6	
Beginning Drilling Operations	R	Remedial Work					
Plugging	Other						-
Detailed account of work done, nature an	d quantity o	of ma	terials u	ısed an	d res	ults	obtained.
Drilled to TD 4866; encountered Plugged well as follows per verbs servation Commission, to Mr. Geor	ıl approval	l of	Mr. Fi	sher,	N . M	. Oi	
4866-4800 20 Sacks Cement			6801-250				
4800-4700 Mud 4700-4630 20 Sacks Cement			50 - 225 2 5-2 0		Sac.		ement
4630-4450 Mud		2	0-0	20	Sao	ke C	ement &
4450-4380 20 Sacks Cement 4380-3250 Mud				P1	pe M	ark e :	r Installe
3250-3180 20 Sacks Cement							
3180-1750 Mud 1750-1680 20 Sacks Cement							
FILL IN BELOW FOR REMEDIAL WORK	REPORT\$	ONL	·Υ		· · · · · · · · · · · · · · · · · · ·	·	
Original Well Data:							
DF Elev. 3927 TD 4866 PBD	Prod. In	nt	-0-	Compl	Date	6-	7-57
Tbng. DiaTbng DepthC	oil String Di	ia	0	il Strin	g De	pth	
Perf Interval (s)							
Open Hole Interval Produc	ing Format	ion (s) Dr	y Hole	- P	enro	se Sand
RESULTS OF WORKOVER:	·····		BEFOR	RE	AI	TEF	1
Date of Test							
Oil Production, bbls. per day							
Gas Production, Mcf per day							
Water Production, bbls. per day				·			
Gas-Oil Ratio, cu. ft. per bbl.							
Gas Well Potential, Mcf per day							
Witnessed by				Comp	2225		
OIL CONSEDUATION CONTROL	(Company) I hereby certify that the information given						
OIL CONSERVATION COMMISSION	above is true and complete to the best of						
Name / 4/ / //	my knowl Name	_			LA	///	•
Title	Position		E. Nil		4/4	fre	an
Date	Company		CTUS DR		COM	PA NY	•
	· /_	- 27			· · ·		