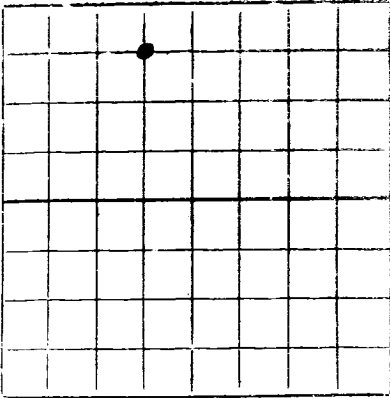




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

CACTUS DRILLING COMPANY Gulf State
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec 32, T 18-S, R 34-E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is E-1579 - Gulf Oil Corp.

Drilling Commenced April 27, 1957 Drilling was Completed June 5, 1957

Name of Drilling Contractor Cactus Drilling Company

Address Box 788, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3927 DF The information given is to be kept confidential until
No Restrictions 3922 GR

OIL SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	1683		1683	Mudded &	Pulled

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	250	150	Halliburton	Cement Circulated to Surface	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole - B.A.

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1693 feet, and from feet to feet.
 Cable tools were used from 1693 feet to 4866 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1690			T. Devonian		T. Ojo Alamo	
T. Salt	1755			T. Silurian		T. Kirtland-Fruitland	
B. Salt	3080			T. Montoya		T. Farmington	
T. Yates				T. Simpson		T. Pictured Cliffs	
T. 7 Rivers				T. McKee		T. Menefee	
T. Queen	4805			T. Ellenburger		T. Point Lookout	
T. Grayburg	4770 - Penrose			T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta				T.		T. Morrison	
T. Drinkard				T.		T. Penn	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn				T.		T.	
T. Miss				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Surface sand - caliche	4866	4800	66	PLUGGED AS FOLLOWS:
60	250	190	Red bed - 13-3/8	4800	4700	100	Cement - 20 sx
			cemented w/ 150 sx	4700	4630	70	Mud
250	1015	765	Red bed	4630	4450	180	Cement - 20 sx
1015	1265	250	Red rock, red bed	4450	4380	70	Mud
1265	1687	422	Red bed, sand, shale	4380	3250	1130	Cement - 20 sx
1687	1755	68	Anhydrite w/ shale	3250	3180	70	Mud
			breaks	3180	1750	1430	Cement - 20 sx
1755	3085	1330	Anhydrite, salt, potash	1750	1680	70	Mud
3085	3875	790	Anhydrite	1680	250	1430	Cement - 20 sx
3875	4450	575	Anhydrite, lime	250	225	25	Mud
4450	4510	60	Anhydrite, dolomite	225	20	205	Cement - 20 sx
4510	4540	30	Red sand (Queens)	20	0	20	Mud
4540	4755	215	Lime				Cement - 20 sx
4755	4770	15	Lime, sand				Installed Pipe Marker
4770	4805	35	Sand (Penrose)				
4805	4866	61	Lime				
			Run electric log-Welex				
			Dry Hole - P & A				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 18, 1957

Company or Operator CACTUS DRILLING COMPANY
 Name
 Address Box 788, San Angelo, Texas
 Position or Title Office Manager