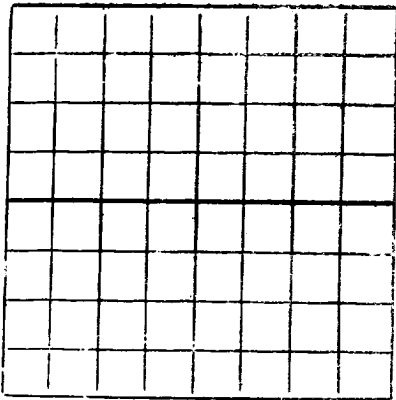




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1961 JUL 7 PM 12 21

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

May & Williams

(Company or Operator)

State

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 36, T. 18S, R. 34E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is E-6703

Drilling Commenced 1-24, 1961. Drilling was Completed 2-12, 1961

Name of Drilling Contractor Tom Brown Drilling Company, Inc.

Address 820 Midland Savings & Loan Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3966.8 Gr. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	336	Texas Pattern			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/4	8-5/8	336	200	Pump & Plug		Cement circulated
7-7/8	None	set				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5088 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19
OIL WELL: The production during the first 24 hours was Dry barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	3108		T. Devonian		T. Ojo Alamo
T. Salt	3005		T. Silurian		T. Kirtland-Fruitland
B. Salt	3295		T. Montoya		T. Farmington
T. Yates	3437		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	4405		T. McKee		T. Menefee
T. Queen	4761		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glerieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Surface sand				
900	1900	1000	Sandy shale & sand				
1900	2170	270	Red sand & shale & anhy				
2170	2500	330	Red sand & shale & anhy, dol				
2500	3005	505	Anhy, potash, red sandy shale, & green shale				
3005	3108	103	Salt, gyp, potash, shale				
3108	3295	187	Salt, gyp, potash, shale				
3295	3500	205	Anhy, dol, salt				
3500	3520	20	Dol, anhy, sand				
3520	4410	890	Dol, anhy, sand & shale				
4410	5088	678	Dol, anhy, sand & trace shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 5, 1961
(Date)

Company or Operator May & Williams

Address Box 953 Midland, Texas

Name Ernest Smith