

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> CONVERT TO DISPOSAL STATUS	7. Unit Agreement Name
2. Name of Operator PENROC OIL CORPORATION	8. Farm or Lease Name GEORGE McGONAGILL
3. Address of Operator P.O. BOX 5970 HOBBS, NEW MEXICO 88241	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 2 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat VACUUM GRBG SAN ANDRES
11. Elevation (Show whether DF, RT, GR, etc.) 3892 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CONVERT TO DISPOSAL WELL	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Propose to re-enter well and convert to disposal status.
- 2) Drill out BP @ 4970' and tag BP @8600', and test.
- 3) Selectively perforate additional San Andres porosity from 4790-5086, acidize perforations with 5000 gal. 15% HCL + BS.
- 4) Begin injection thru 2 7/8" plastic lined tubing, packer set at 4600'.
- 5) Obtain rate and pressure data.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 12/14/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE DEC 15 1987

CONDITIONS OF APPROVAL, IF ANY: SUBJECT TO APPROVAL OF AUTHORITY TO INJECT

RECEIVED  
DEC 14 1981  
CDD  
MOBIS OFFICE