

1 File
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

[illegible]

cement Bond Log

CASING RECORD (Report all strings set in well)

CRACK SIZE	WEIGHT LB. / FT.	DEPTH - SET	MOLE SIZE	CEMENTING RECORD	AMOUNT FILLING
13 3/8"	48#	320'	17"	330	None
8 5/8"	24 & 32#	3499'	11"	1365	None
5 1/2"	15.5 & 17#	9259'	7 7/8"	700	2800'

LINER LOG				TUBING RECORD			
DATE	LOG	NO. OF	NO. OF CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2 7/8"	4820	-

(percentage cover, length, weight, size and number)

4790'-96'
4802'-04' 2 spf
4834'-46'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 4846	acidized w/ 2400 gal. 5% in 2 equal stages

1. INTRODUCTION

1st Production		Production Method (Lifting, 2nd lift, pumping, Size and type pump)				Well Status (Prod. or Shut-in)	
10-14-83		Pumping 2 1/2" FWBC				SI	
Date of Test	Hours Tested	Stroke Size	Reading For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-14-83	48		→	64	35	600	547
Tubing Pressure	Cumulative Production	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Core)		
30#	→	32	35	300	26.5		
Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		
vented during test - Currently SI					Darrel Thames Johnny Mercer		

Attachments

CBL

I hereby certify that the within and shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. V. Merchant TITLE Vice President DATE October 18, 1980
M. V. Merchant

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electric and radioactively logs run on the well and a summary of all special tests run during drilling and completion. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except in State 14, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy 1792	T. Cogen	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3167	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4213	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5035	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todrito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Ace 8794	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chino	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Booth C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4790' to 4846'	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1792	1792	Red Beds				
1792	1880	88	Anhydrite				
1880	2950	1070	Salt				
2950	5140	2190	Shale, Sand				
5140	9259	4119	Dolo-Shale				

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OCT 24 1983
HOBBS