

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+4 NMOCB Hobbs

1 File

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

Address: P.O. BOX 5315 HOBBS, NEW MEXICO 88241

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of Oil ☐
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):
 (APPROVED) CASE MUST NOT BE
 FILED UNTIL 12/1/83
 UNLESS AN EXCEPTION TO R-4076
 IS OBTAINED.

change of ownership give name
 and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
 DESIGNATED BELOW. IF YOU DO NOT CONCUR
 NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name: George McGonigill Well No.: 1 Pool No.: Vac. CB/San Andres Kind of Lease: Fee Lease No.:
 Location: Unit Letter: A Section: 2 Township: 18 S Range: 35 E N.M.C.M. Lea County

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Designation of Transporter of Oil and Natural Gas

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):

Southern Union Refining Company P.O. BOX 980 Hobbs, New Mexico 88240
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
 Phillips Petroleum Company 346 HS & L Bldg. Bartlesville, OK. 74004

Does well produce oil or liquids? Unit: A Sec: 2 Twp: 18 S Rge: 35 E Is gas actually compressed? No When:

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) ☒ Oil well ☐ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Same Res't. ☐ L.H. Res't.
 Date Spudded: 10-14-83 One Compl. Ready to Prod. Total Depth: 4759' Plst.D.: 4970'
 Formations (Dr., R.M., H.L., Gr., etc.): GRAYBURG Name of Producing Formation: Top Oil/Gas Pay: 4790' casing Depth: 4820'
 Perforations: 4790'-95'; 4802'-94'; 4824'-46' Depth Casing Shoe: 9259'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	326	330
11"	8 3/8"	3499	1365
7 7/8"	5 1/2"	9259	700
	2 7/8"	4820	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be over recovery of total volume of fluid oil and must be equal to or exceed top oil tests for this depth or be for full 18 hours)

Date of Test: 10-14-83 Unit of Test: 10-14-83 Producing Media (oil, gas, etc.): Pump
 Depth of Test: 42 Hrs. Casing Pressure: 300 Casing Size:
 Initial Flow During Test: 364 Gals. Water Cut: 300 GPM-MCP: 35

AS WELL

Initial Flow Test (F.T.O.) Length of Test: 1 Day Casing Pressure/MCP: Gravity of Condensate:
 Testing Method (Pump, Shut-In, etc.): Pumping Pressure (Shut-In): Casing Pressure (Shut-In): Casing Size:

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)

Vice President

(Title)

October 18, 1983

(Date)

OIL CONSERVATION DIVISION
 OCT 25 1983

APPROVED: 19

BY: ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

TITLE:
 This form is to be filed in compliance with RULE 1101.
 If it is to be used for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with rule 111.
 All sections of this form must be filled out completely for all wells.
 Fill out only Sections I, II, III, and VI for change of owner, well name, or number, or transportation other than change of rate.
 Separate forms (Form O-193) must be filed for each pool in which a well is drilled.

RECEIVED
OCT 24 1983
HCEB OFFICE

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