STATE OF NEW MEXICO	L CONSERVA	Form C-101 Revised 10-1-78				
DISTRIBUTION	SANTA FE. NEW	SANTA FE, NEW MEXICO 87501				
SANTAFE				STATE FEC X		
FILE	NMOCD-Hobbs: 0+4			5. State Off & Gus Leine No.		
U.S.G.S.	File: 1					
LAND OFFICE	-4		ļ	vinter and the second		
OPERATOR				*//////////////////////////////////////		
APPLICATION F	OR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK	ł			
. Type of Work				7. Unit Agreement Name		
DRILL 🗌 Re	-Enter DEEPEN	D1 I				
Type of Well		8. Farm or Lease Name				
OIL X GAS WELL	СТНЕЯ	SINGLE	NULTIPLE	George McGonagill		
Name of Operator				9. Weil No.		
APOLLO ENERGY, INC.				1		
Address of Operator				10. Field and Pool, or Wildow		
	NIA 00041			Vacuum Abo Kon		
P. C. BOX 5315, HOBBS	· · · · · · · · · · · · · · · · · · ·			Vacuum Abo FU		
Location of Well UNIT LETTER	A LOCATED 330'		Ì			
5 990' FEET FROM THE	East une or sec. 2	TWP. 185 Nor.	35E NHPA			
				17. County		
			HHHH			
11111111111111111111111	*********	19. Proposed Lepth	19A. Fermition	20. Hetery or C.T.		
//////////////////////////////////////		8900'	Abo	Pulling Unit		
Lievations (Show whether UF, KI,	etc.) – 121A. Kina & Status Plug. bond	218. Drilling Contractor		22. Approx. Date Work will start		
3891.6' GL	Blanket	to be determined		May 17, 1983		
•	PROPOSED CASING	AND CEMENT PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	320'	330	Circ
]]"	8 5/8"	24推 & 32世	3499'	1365	Circ
7 7/8"	5 1/2"	15.5 & 17#	9259	700	3500'

Apollo Energy, Inc., proposes to re-enter the former Quebedeaux No. 1 well now to be known as the George McGonagill No. 1. This well was originally drilled by Aztec Oil & Gas in 1961 and plugged in 1962. The well was re-entered by V. H. Westbrook in 1974 to test the San Andres, it was plugged and abandoned as a dry hole in February, 1975.

Apollo Energy, Inc., proposes the following:

- 1. Drill out all plugs and circulate the hole clean to 8900'.
- 2. Test 5 1/2" cut off casing at 2800'. If test ok proceed with step 3.
- If casing top does not test ok-squeeze cement.
- 3. Run bond log from 8900' to 8600'. Perforate 8792 to 8842' (selectively).
- 4. Acidize with 2000 gallons 15% acid, swab test for production.
- 5. Results satisfactory, acidize with 10,000 gallons gelled acid. Frac if necessary.
- 6. Put well on production.

BOP will be utilized throughout the operations.

ABOVE SPACE DESCRIBE PROPOSED FROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DAYA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-C ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

rreby certify that the information above is true and complete to the best of my knowledge and bellef.

here Vice President 1983 Date Title

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

NDITIONS OF APPROVAL, IF ANY

Apagene bear : Of 80 DAYS PERMIT EXTRES UNLESS DRILLING UNDERWAY

APR 1 5 1983

RECEIVED APR 1 4 1983 MOBES OFFICE

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OHL COMSERVATION DIVISION STATE (THEW MEXICO MACCI-, DS:0+2 P. O. BOX 2088

WE HEAL MURALS CERARMENT FILE-1 SANTA FE, NEW MEXICO 87501

		All distanc	za muat be f	rom the outer bound	ailes of the Section.	· · · · · · · · · · · · · · · · · · ·		
				Lease			Well No.	
APOLLO ENER	RGY, INC.			George McGo	onagill		1	
it Letter	Section -	Township		Ronge	County			
ñ.	· 2	185		35E	L	еа		
Had Frontoge Loc	cation of Well;							
330	feet from the	North	line and	990	froi from the E	ast	line	
sual Level Elev.	Producting	Fermation		Peol		Dedico	ated Acreage: 1	7
3891.6	I	\bo		Vacuum			40 (39.62	// Acrea

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is ledicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the increases of all owners been consolidated by communitization, uritization, force-pooling.ete?

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

í 		- 0 23 30 23	CERTIFICATION
		۵990 -	I hereby certify that the information con- tained herein is true and complete to the
1 1			best of my knowledge and belief.
·····			M.Y. Merchant
			Vice President Company APOLLO ENERGY, INC.
			Date April 13, 1983
1			1 hereby certify that the well-location
			shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same
			is true and correct to the best of my knowledge and belief.
······································	·		Date Surveyed
South and a second s			10-5-61 His, Istered Professional Engineer and/or Land Surveyor
			John W. West
350 610 40 1370 1660 1441 2310 26	40 2000 1500	0 001 0361	Centificate No. 676

Form C-102 Revised 10-1-79

