NO. OF COPIES RECEIVED	b						Form C	-105 d 1-1-65
DISTRIBUTION								Type of Lease
SANTA FE		1	NEW NEXICO O	IL CONTERVA	TION COMMISSION	1	State	Fee X
FILE		ELL COM	NPLETION OF	RECOMPLE	TION REFORT.	AND LOG	L	& Gas Lease No.
U.S.G.S.							a, state on	G Gds Ledse No.
LAND OFFICE							mm	
OPERATOR							())))))))))))))))))))))))))))))))))))	
							V / / / / /	<u>minnn</u>
14. TYPE OF WELL							ti, init Agr	eement Name
			GAS	DRY X	Plug & Aba	ndon		Lease Name
D. TYPE OF COMPLET		,	9	e 177 i				
NEW WOR			PLUG DIF BACK - BCS	YR.t	<u></u>		Quebed	
2. Hamepof Operator							ś. Well No.	
V. H. Westbro	ok						<u> </u>	
3. Address of Operator							, Fleid a	nd Pool, or Wildcat
P. O. Box 226	4, Hobbs, N	New Mex	ico 88240					
4, Location of Well								
				1	000		<u> </u>	
UNIT LETTER A	LOCATED	330	FEET FROM THE	North	990		ALL County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	0	100	25	1997 N	a a de la construcción de	8 9 9 9 9 9 9 9 9 9 8 8 9 9 9 9 9 9 9 9	· _	
East LINE DE S	зес. <mark>2</mark> ти	18S	<u></u>		CLA. Flevalsca Radio	<u>TITTT</u>	Lea	
	16. Date T.D. Re	ecched 17	Date Comp. //*+	endro dei ort	ris, Rievnis, avdb '	- RKB, ⊬1 - 0 - 	(K, etc.) 19.	Elev. Cashinghead
10/21/61	11/25/61	1	12/1/61		3904	DF		3892 GL
21, Total Depth	21. Plug	g Brick T.D.	. 22 I	(f. Mariana) - Corra 11 Maria	3904	nde i ji se ta Mare	ty 11 Jois	Cable Tools
9259'		5200'						
24. Producing Interval(s		icn — Top,	Botton, Natie					25. Was Directional Survey Made
-	at 5200'							•
	perforated	d at 48	32-44					Unknown Was Well Cored
26. Type Electric and O	ther Logs Run						- ' •	
GR-Neutron					· · · · · · · · · · · · · · · · · · ·			No
GR-Neutron			CASING RECO	90 (A	el e			·····
د». CASING SIZE	WEIGHT LB./	ΎF`T.					100:D	AMOUNT PULLED
CASING SIZE	48#					sacks	00D	AMOUNT PULLED
CASING SIZE 13 3/8" 8 5/8"	48# 24# & 32#	#				sacks sacks	99 9	AMOUNT PULLED None None
CASING SIZE	48#	#				sacks sacks sacks	090D	AMOUNT PULLED
CASING SIZE 13 3/8" 8 5/8"	48# 24# & 32# 15.5# & 1	# 17#	320' 3500' 9259'			sacks sacks sacks		AMOUNT PULLED None 2888'
CASING SIZE 13 3/8" 8 5/8"	48# 24# & 32# 15.5# & 1	#	320' 3500' 9259'			sacks sacks sacks	LBING REC	AMOUNT PULLED None 2888'
CASING SIZE 13 3/8" 8 5/8" 5 1/2"	48# 24# & 32# 15.5# & 1	# 17#	320' 3500' 9259'	17" 11" 7 7/8'		sacks sacks sacks		AMOUNT PULLED None 2888'
CASING SIZE 13 3/8" 8 5/8" 5 1/2"	48# 24# & 32# 15.5# & 1 LI	# 17# INER RECO	320' 3500' 9259'	17" 11" 7 7/8'		sacks sacks sacks	LOING REC	AMOUNT PULLED None 2888'
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2.2. SIZE	48# 24# & 32# 15.5# & 1 LI TOP None	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks sacks	LBING REC	AMOUNT PULLED None 2888' CORD PACKER SET
2 ² . CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (48# 24# & 32# 15.5# & 1 	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2.2. SIZE	48# 24# & 32# 15.5# & 1 	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2 SIZE 31. Perforation Record (4832' to 484	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4'	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
2 ² . CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4'	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2 SIZE 31. Perforation Record (4832' to 484	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4'	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1 <u>365</u> 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
28. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (4832' to 484 2 holes per	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4'	# 17# HIER RECO BOTTO	320' 3500' 9259'	17" 11" 7 7/8'	330 1365 700	sacks sacks c Sacks	TLBING REC EPTH SET ONE , CEMENT SI	AMOUNT PULLED None 2888' CORD PACKER SET
28. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (4832' to 484 2 holes per	48# 24# & 32# 15.5# & 1 	# 17# BOTTO BOTTO Lumber)	DEPT 4 SET 320' 3500' 9259' DRD DM SACKS C	17" 11" 7 7/8'	330 1365 700	sacks sacks c Sacks	ELBING REC EPTH SET ONE , CEMENT S DUNT AND K	AMOUNT PULLED None 2888' CORD PACKER SET
28. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (4832' to 484 2 holes per	48# 24# & 32# 15.5# & 1 	# 17# BOTTO BOTTO Lumber)	320' 3500' 9259'	17" 11" 7 7/8'	330 1365 700	sacks sacks c Sacks	ELBING REC EPTH SET ONE , CEMENT S DUNT AND K	AMOUNT PULLED None 2888 ' CORD PACKER SET
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2 31. Perforation Record (4832' to 484 2 holes per 53. Date First Production	48# 24# & 32# 15.5# & 1 LI TOP None (Interval, size and 4' foot.	# 17# BOTTO BOTTO Lumber)	DEPTH SET 320' 3500' 9259' ORD DM SACKS C	17" 11" 7 7/8' EMDA	330 1365 700	sacks sacks sacks FRACTURE	ELBING REC EPTH SET ONE , CEMENT S DUNT AND K	AMOUNT PULLED None 2888 ' CORD PACKER SET
22. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 24. SIZE 31. Perforation Record (4832' to 484 2 holes per	48# 24# & 32# 15.5# & 1 	# 17# INER RECO BOTTO BOTTO I number; I number;	DEPTH SET 320' 3500' 9259' ORD DM SACKS C	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks FRACTURE	DEBING REC EPTH SET ONE , CEMENT SI DUNT AND K	AMOUNT PULLED None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2.4. 31. Perforation Record (4832' to 484 2 holes per 33. Date First Production Date of Test	48# 24# & 32# 15.5# & 1 LI TOP None (Interval, size and 4' foot. Produce Hours Tested	# 17# BOTTO BOTTO I umber; I umber; Choke	DEPT4 SET 320' 3500' 9259' ORD DM SACKS C ACKS C ACKS C Size Arcsing gar	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks FRACTURE	ILBING REC EPTH SET ONE , CEMENT SI DUNT AND K Weil Stat	AMOUNT PULLED None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED
CASING SIZE 13 3/8" 8 5/8" 5 1/2" 2 31. Perforation Record (4832' to 484 2 holes per 53. Date First Production	48# 24# & 32# 15.5# & 1 LI TOP None (Interval, size and 4' foot.	# 17# BOTTO BOTTO I umber; I umber; Choke	DEPT 4 SET 3201 3500' 9259' DRD DM SACKS C 	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks FRACTURE	ILBING REC EPTH SET ONE , CEMENT SI DUNT AND K Weil Stat	AMOUNT PULLED None None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas – Oil Ratio
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 2.4. SIZE 3. Perforation Record (4832' to 484 2 holes per 3. Date First Production Date of Test Flow Tubing Press.	48# 24# & 32# 15.5# & 1 LI TOP None (Interval, size and 4' foot. Product Hours Tested Casing Pressure	# 17# BOTTO BOTTO I umber) I umber) Choke e Calcul Hour F	DEPT 4 SET 3201 35001 92591 ORD OM SACKS C DM SACKS C Size Arcsing Size Arcsing Test Arcsin	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks	ILBING REC EPTH SET ONE , CEMENT SI DUNT AND K Weil Stat	AMOUNT PULLED None None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 2 31. Perforation Record (4832' to 484 2 holes per 53. Date First Production Date of Test	48# 24# & 32# 15.5# & 1 LI TOP None (Interval, size and 4' foot. Product Hours Tested Casing Pressure	# 17# BOTTO BOTTO I umber) I umber) Choke e Calcul Hour F	DEPT 4 SET 3201 35001 92591 ORD OM SACKS C DM SACKS C Size Arcsing Size Arcsing Test Arcsin	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks	EPTH SET DNE , CEMENT S DUNT AND K Well Stat ter - Bbl. O	AMOUNT PULLED None None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 2.4. SIZE 31. Perforation Record (4832' to 484 2 holes per S3. Date of Test Flow Tubing Press. 4. Bis pairing press.	48# 24# & 32# 15.5# & 1 	# 17# BOTTO BOTTO I umber) I umber) Choke e Calcul Hour F	DEPT 4 SET 3201 35001 92591 ORD OM SACKS C DM SACKS C Size Arcsing Size Arcsing Test Arcsin	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks	EPTH SET DNE , CEMENT S DUNT AND K Well Stat ter - Bbl. O	AMOUNT PULLED None None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 3. Perforation Record (4832' to 484 2 holes per 3. Date of Test Flow Tubing Press. 4. Disposition of Gas 3. List of Attriphments 5. List of Att	48# 24# & 32# 15.5# & 1 	# 17# BOTTO BOTTO I umber) I umber) Choke e Calcul Hour F	DEPT 4 SET 3201 35001 92591 ORD OM SACKS C DM SACKS C Size Arcsing Size Arcsing Test Arcsin	17" 11" 7 7/8' EMPS EMPS EMPS EMPS	330 1365 700	sacks sacks sacks	EPTH SET DNE , CEMENT S DUNT AND K Well Stat ter - Bbl. O	AMOUNT PULLED None None 2888' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 3. Perforation Record (4832' to 484 2 holes per 3. Date First Production Date of Test Flow Tubing Press. 4. Disposition of Gas (3. List of Attriphments 5. 2).	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4 foot. Product Hours Tested Casing Pressure (Sold, used for fue	# 17# INER RECO BOTTO BOTTO I umber; I umber; Choke Choke Choke Choke e Calcul Hour F el, vented,	DEPT 4 SET 3201 35001 92591 DRD DM SACKS C DM SACKS C DM SACKS C Size Prosta Test a Size Prosta Test a etc.)	17" 11" 7 7/8' EMP	330 1365 700	sacks sacks sacks	EPTH SET DNE , CEMENT S DUNT AND K Well Stat ter - Bbl. O	AMOUNT PULLED None 2888 ' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gus-Oil Ratio II Gravity - API (Corr.) By
CASING SIZE CASING SIZE 13 3/8" 3 5/8" 5 1/2" 2.2. 31. Perforation Record (4832' to 484 2 holes per 33. Date of Test Flow Tubing Press. 4. Disposition of Gas 35. List of Attrahments ii	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4 foot. Product Hours Tested Casing Pressure (Sold, used for fue	# 17# INER RECC BOTTO BOTTO I number; I number; Choke Choke Choke Choke Choke e Calcul Hour F el, vented, sł own on bo	DEPT 4 SET 320 ¹ 3500 ¹ 9259 ¹ DRD DM SACKS C DM SACKS C DM SACKS C Size Archine Size Archine Size Archine Cost a Cost	17" 11" 7 7/8' EMP	330 1365 700	sacks sacks sacks	ILBING REC EPTH SET ONE , CEMENT SO OUNT AND K Weil Stat ter - Bbl. O st Witnessed	AMOUNT PULLED None 2888 ' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gus-Oil Ratio II Gravity - API (Corr.) By
CASING SIZE CASING SIZE 13 3/8" 3 5/8" 5 1/2" 2.2. 31. Perforation Record (4832' to 484 2 holes per 33. Date of Test Flow Tubing Press. 4. Disposition of Gas 35. List of Attrahments ii	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4 foot. Product Hours Tested Casing Pressure (Sold, used for fue	# 17# INER RECC BOTTO BOTTO I number; I number; Choke Choke Choke Choke Choke e Calcul Hour F el, vented, sł own on bo	DEPT 4 SET 320 ¹ 3500 ¹ 9259 ¹ DRD DM SACKS C DM SACKS C DM SACKS C Size Archine Size Archine Size Archine Cost a Cost	17" 11" 7 7/8' EMPA	330 1365 700	sacks sacks sacks	ILBING REC EPTH SET ONE CEMENT SI DUNT AND K Weil Stat Weil Stat THE BDI. O ST Witnessed	AMOUNT PULLED None None 2888 ' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio Il Gravity - API (Corr.) By ef.
CASING SIZE 13 3/8" 3 5/8" 5 1/2" 3. Perforation Record (4832' to 484 2 holes per 3. Date First Production Date of Test Flow Tubing Press. 4. Disposition of Gas (3. List of Attriphments 5. 2).	48# 24# & 32# 15.5# & 1 LI TOP None Interval, size and 4 foot. Product Hours Tested Casing Pressure (Sold, used for fue	# 17# INER RECC BOTTO BOTTO I number; I number; Choke Choke Choke Choke Choke e Calcul Hour F el, vented, sł own on bo	DEPT 4 SET 320 ¹ 3500 ¹ 9259 ¹ DRD DM SACKS C DM SACKS C DM SACKS C Size Archine Size Archine Size Archine Cost a Cost	17" 11" 7 7/8' EMP	330 1365 700	sacks sacks sacks	ILBING REC EPTH SET ONE CEMENT SI DUNT AND K Weil Stat Weil Stat THE BDI. O ST Witnessed	AMOUNT PULLED None 2888 ' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gus - Oil Ratio il Gravity - API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stoke land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т	Ojo Alamo	Т.	Penn. ''B''
т.	5alt	Τ.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
					Cliff House		
					Menefee		
					Point Lookout		
Т.	Grayburg	Τ.	Montoya	T.	Mancos	Т.	McCracken
T.	San Andres 5035	Τ.	Simpson	Τ.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn	Т.	Granite
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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