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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

13. TYPE OF WELL		14. Type of Completion		15. Name of Operator		16. Address of Operator		17. Field and Pool, or Wildcat	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> REPAIR <input type="checkbox"/>		V. H. Westbrook		P. O. Box 2264, Hobbs, New Mexico 88240		Quebedeaux	
18. Unit Letter		19. Located		20. Feet from		21. North		22. 990	
A		330		330		35E		Lea	

23. Date Spudded		24. Date T.D. Reached		25. Date Comp. Reached		26. Elev. Casinghead	
10/21/61		11/25/61		12/1/61		3892 GL	
27. Total Depth		28. Plug Back T.D.		29. Interv. Casinghead		30. Cable Tools	
9259'		5200'		3904 DF		None	
31. Producing Interval(s), of this completion - Top, Bottom, Name							32. Was Directional Survey Made
None Well perforated at 4832-44							Unknown
33. Type Electric and Other Logs Run							34. Was Well Cored
GR-Neutron							No

35. CASING RECORD					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	THICKNESS	TIME TO SET RECORD	AMOUNT PULLED
13 3/8"	48#	320'	17"	330 sacks	None
8 5/8"	24# & 32#	3500'	11"	1365 sacks	None
5 1/2"	15.5# & 17#	9259'	7 7/8"	700 sacks	2888'

36. LINER RECORD				37. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
	None				None

38. Perforation Record (Interval, size and number)		39. ACTION, HOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4832' to 4844'			
2 holes per foot.			
40. Disposition of Gas (Sold, used for fuel, vented, etc.)		41. Amount and Kind Material Used	

42. Date First Production		43. Production Method (Flowing, gas lift, etc.)		44. Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Production Test Period	Flow - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)		

45. List of Attachments		46. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.	
SIGNED <u>V. H. Westbrook</u>		DATE <u>February 3, 1975</u>	
TITLE <u>Operator</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5035	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<u>See Original</u>				

FEB 1 1975
OIL CONSERVATION C
HOBBS, N. M.