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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Azteco Oil & Gas Company  
(Company or Operator)

Quebedeaux  
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 2, T. 18S, R. 35E, NMPM.  
Vacuum Abo Pool, Lea County.

Well is 330 feet from North line and 990 feet from East line  
of Section 2. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 10-21, 1961 Drilling was Completed 11-25, 1961

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3904 DF The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 8780 to 8833 No. 4, from to

No. 2, from 8924 to 8955 No. 5, from to

No. 3, from 9022 to 9080 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	321	Guide			Surface
8 5/8	24 & 32	New	3499	Float			Intermediate
5 1/2	15.5 & 17	New	9259	Float		8780-9080	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	320	330	Pump		
11	8 5/8	3498	1365	Pump		60 sx
7 7/8	5 1/2	9259	720	Pump		250 sx

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 8780-88', 8794-8814', 8822-28', & 8831-33', and treated with 13,000 gallons acid. T.A., Perf: 8924-42' & 8946-55' and treated with 4000 gallons acid, T.A., Perf: 9022-32', 9041-48', 9056-67', & 9070-80' and treated with 2000 gallons acid. T.A., All zones co;mingled for pump potential.

Result of Production Stimulation

Pump 30 BOPD plus 120 BW

Depth Cleaned Out PBTD 9237

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9237' T.D. feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-20, 1962  
OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 20% was oil; 80% was emulsion; 80% water; and % was sediment. A.P.I. Gravity 38.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1792		T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	3167		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	4213		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	5035		T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.	6596		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.	Porosity 8794		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1792		Redbeds				D.S.T. # 3
1792	1880		Anh.				9030-9109'
1880	2950		Salt				T.O. 1½ hrs.
2950	5140		Shale, sand, & Ang. &				Rec. 90' SOCM
5140	9259		Dolo.				S.I.P. 496-268#
			Dolo. & Shale				F.P. 97-94#
			D.S.T. # 1				D.S.T. # 4
			8792-8843'				9212-33'
			T. O. 3 hrs. GTS 22 min.				T.O. 1½ hrs.
			Rec. 340' oil, 100' OCM				Rec. 30' O&GCM 690'
			S. I. P. 3160#-2990#				salt water
			F.P.110-220#				S.I.P. 3206-3130#
			D.S.T. # 2				F. P. 112-329#
			8900-9000'				
			T.O. 30 min.				
			Rec. 5' mud				
			S.I. P. 0-0#				
			F. P. 0-0#				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 8, 1962 John Elliott (Date)  
Company or Operator Aztec Oil & Gas Company Address Box 847, Hobbs, New Mexico  
Name John Elliott Position Title District Geologist