

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-3140	

API No. 30-025-03040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection		7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company		8. Form or Lease Name Vacuum Abo Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 13, Btry 2 9
Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3945' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Drilled out, perf'd, acidized and converted to water injection per NMOC Order No. R-3181-B</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-85: 8817' PTD. MI&RU DDU. COOH w/rods, tbg & pump.
1-31 thru
2-3-85: SD due weather
2-4-85: Tagged TD at 8821', drld to 8922'.
2-5-85: Drld out to 9080'.
2-6-85: Cleaned out to 9100'. Ran GR-CCL from 9100'-8700'.
2-7-85: Perf'd 1 JSPF at 8800'- 8804'; 8807'-8817'; 8824'-8826'; 8833'-8841'; 8844'-8851'; 8858'-8863'; 8872'-8906'; 8908'-8920'.
2-8-85: Continued perforating: 8922'-8952'; 8960'-8992'; 9010'-9018'; 9024'-9035'; 9038'-9042'; 9048'-9058'; 9062'-9070'; 9073'-9077'; 9079'-9084'; total 194 shots. WIH w/ 5½" pkr, set at 8750'. Loaded tbg-csg annulus w/ water & tested to 500 psi. Acidized perms 8803'-9084' w/ 20,000 gals 28% NEFE HCL acid containing additives.
2-9-85: Swbd 8 hrs, 98 BLW & BAW.
2-10-85: WIH w/Baker nickel-plated Model A-3 Loc-set pkr w/1.78" on-off tool on 2-3/8" plastic coated tbg. Pkr set @ 8750'. Pkr & tbg tested to 500 psi. Waiting on injection hookup.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE February 19, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
915/367-1257 (McLemore)
FEB 21 1985