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STATE OF NEW! MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
00. 00 500 100 4761010	OIL CONSERVA P. O. BO	X 2088	
FANTA FE	SANTA FE, NEW	MEXICO 87501	
U.S.O.B.	REQUEST FOR	R ALLOWABLE	
TRANSPORTER GAB		ND PORT OIL AND NATURAL GAS	
OPENATION OFFICE			
Phillips Oil Company	<u>'</u>	· · · · · · · · · · · · · · · · · · ·	······
4001 Penbrook Street	, Odessa, Texas 79762	A.	· · · · · · · · · · · · · · · · · · ·
Resson(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Call Dry Ga	• Effective 12/	01/83
Change in Ownership X	Exsinghead Gas Conden		
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook Street	. Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormalion Kind of Leas	Lease No.
Vacuum Abo Unit Batter		Sinte Feder	ai or Fee State B-3140
Location Tract		e and 660 Feet From	The West
Unit LetterD;330	Feet From The North Lin	• and / ever / tom	•
Line of Section 3 T.	mship 185 Range 3	5E . NMPM, Lea	County
Name of Authorized Transporter of Cil		Address (Give address to which appro	
Texas-New Mexico Pipe Name of Authorized Transporter of Con	Line Company singheed Gas 🔀 or Dry Gas	P. O. Box 2528. Hobbs Address (Give address to which appro	N.M. 88240 wed copy of this form is to be sent)
Phillips Petroleum Com	ipany	4001 Penbrook Street	Odessa, Texas 79762
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge. F 4 18S 35E	Is gas actually connected? W Yes	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	¹ Plug Back ¹ Same Res'y. ¹ Diff. Res'y.
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Ditt. Restv.
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to ar exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Tendro of Year			Gas-MCF
Actual Prod. During Test	OII-Bhe.	Water - Bbis.	
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (publ, back pr.)	Tubing Presewe (shat-in)	Cosing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDFEB 6 1984	
		BY DISTRICT SUPERVISOR	
above 18 time and complete to the	·		
		This form is to be filed in	compliance with RULE 1104.
Rush J. B. Rush		If this is a request for allowable for a newly drilled or deepens.	
(Signature) Production Records Supervisor		tests taken on the well in accordance with NGCE TTA All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such changes of condition	
(Tisle)			
December 29, 1983			
(Date)		Separate Forms C-104 mu completed wells.	at he filed for each pool in multipl

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FIB 1 1984