

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-3140

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER D 330 FEET FROM THE north LINE AND 660 FEET FROM

THE west LINE, SECTION 3 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3945' RKB

7. Unit Agreement Name
Vacuum Abo Unit

8. Farm or Lease Name Btry 2
Vacuum Abo Unit Tr. 13

9. Well No.
9.

10. Field and Pool, or Wildcat
Vacuum Abo Reef

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING-TEST AND CEMENT JOB ☐	OTHER <u>Install fiberglass rods</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures are as follows:

1. MI DDU
2. Pull rods and pump. Lay down all of the 3/4" sucker rods. Lay down all but 136 7/8" sucker rods. Lay down pump.
3. MI 136 fiberglass sucker rods.
4. RIH a 24' one-piece heavy barrel rod pump with a 6' long 1.5" diameter plunger with carbide standing valve seat, carbide traveling valve seat, standard standing valve ball and standard traveling valve ball.
5. RIH with 136; 7/8" x 25' Class "D" steel sucker rods.
6. RIH with approximately 136, 1" x 37.5' fiberglass sucker rods.
7. Space the pump 63" off bottom

SEE REVERSE SIDE

BOP Equip: Series 900,3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engr. Specialist

DATE 03-08-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

MAR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

8. Rig down DDU.
9. Install a 40 H.P. electric prime mover on the pumping unit.
10. Increase the stroke length to 120".
11. Set up to pump 12 SPM.
12. Put well on pump and submit 24-hour well test until the well stabilizes.