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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 7 11 49 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3287
7. Unit Agreement Name Vac Edge Unit
8. Farm or Lease Name Vac Edge Unit
9. Well No. 9
10. Field and Pool, or Wildcat Vac (Abo Reef)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18S RANGE 35E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3932 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit, installed BOP.

Displaced hole with water, pulled tubing and packer, set cement retainer at 8900', squeezed perfs 8982-8992 with 90 sms HWL cement to 2500 psi. WOC 8:00 P.M. 11-18-65. After WOC 12 hours tested casing at 3500 psi, no pressure loss in 30 mins.

Ran tubing and packer, landed packer at 8521, displaced hole with oil, perforated interval 8803-8863 with 12 tubing jets, attempted to swab well in, no fluid entry. Acidized perfs with 3000 gals HCl acid, swabbed well, placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R. Davidson**

TITLE **Lead Drilling Engineer**

DATE **December 6, 1965**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: