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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-3287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vac Edge Unit
3. Address of Operator	8. Farm or Lease Name
Standard Oil Company of Texas, A Division of California Oil Company	Vac Edge Unit
4. Location of Well	9. Well No.
3610 Avenue 8 - Snyder, Texas	9
UNIT LETTER D 330 FEET FROM THE N LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE W LINE, SECTION 3 TOWNSHIP 18S RANGE 35E NMPM.	Vacuum (Abe Reef)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3932 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following is procedure used to eliminate water production from subject well.

1. Moved in pulling unit. Installed blow out preventor.
2. Pulled tubing and packer.
3. Squeezed perfs 9010-9041 with 100 sxs low water loss type cement to 3000 psi. Reversed out 25 sxs.
4. Ran production tubing and set packer at 8521'. Displaced hole with oil. Perf'd 8922'-8951'; 8961'-8992' with thru tubing gun one jet per ft.
5. Acidized with 5250 gals 15% MELST HCL acid, broke down 3300 psi at 4 BPM. Average treating press. 2800 psi at 2.5 BPM.
6. Swabbed well in. Currently flowing top allowable rate with negligible water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby TITLE Lead Drilling Engineer DATE March 31, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: