

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELLISKECIORD M 8 28

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

لَّذُWell is		, 1n.	7.6 4.4	¼ of	¼, of Sec	3, T	185, R	, NM	
	ennum (Ab	<u>o)</u>	••••••	*******************************	Pool,	Lea	······································	Co.	
of Section	<u> </u>	fc	et from 🙉	rth	line and	660	feet from	west	
•• ••••••••	3	•••••	If Stat	e Land the Oil #	and Gaz Lease No.	is	7	***************************************	
Drilling Con	nmenced		wril :	13	, 19 61 Drilling	was Completed	1	19	
Name of Dri	illing Contra	ctor	هاندما	i . Rozu bo	2	~	•••••••	***************************************	
		-		~					
Elevation abo	ove sea level	at Top	of Tubing	393		The ir	aformation given is to	be kept confidential	
		••••••	•••••	, 19					
				0	IL SANDS OR ZO	ONES			
No. 1. from	879 8		to	91ko TD	No. 4.	from	to		
•					•				
•					•				
, .,			4						
					RTANT WATER				
					water rose in hole		_		
•					•••••				
•					***********************				
No. 3, from	• • • • • • • • • • • • • • • • • • • •	••		to			feet	······································	
No. 4, from			•••••••••	to	•••••	••••••••••••••••••••••••••••••••••••••	feet		
			=		CASING RECOI	RD .			
SIZE	WEIG PER P		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
13-3/8	148		Hey	316	Float		ikone	str Shut of	
8-5/8	2h & 3		New	3301	Float			der and suf	
2-1/5	15.5	£ 17	AGN	9139		-C-	90ks-9085	wer Simt Or	
			··	1	!	1	H SAMES - SAME		
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			MUDDING	AND CEMENT	NG RECORD			
SIZE OF HOLE	SIZE OF CASING				MUD GRAVITY	AMOUNT OF MUD USED			
17	13-3/c	310	6	375	Single Fluo				
<u>u</u>	8-5/8	330		1400	Sin le Plus				
L	5-1/2	913		640	Single Flug	r 1			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special and or deviation surveys were made, submit report on reparate sheet and attach hereto

TOOLS USED

Put to Producing 19.63 19.63	•			feet to 9110	fee t, a n				
Put to Producing. June 1 , 19. 61. OIL WELL: The production during the first 24 hours was	Cable tools wer	re used from	,	feet to	feet, an	d from		feet to	fe
OIL WELL: The production during the first 24 hours was \$29				PRO	DUCTION				
Was oil; % was emulsion; 53	Put to Produci	ng	June 1	, ₁₉ . 6	l				
Gravity. 39 Des. APT GAS WELL: The production during the first 24 hours was	OIL WELL:	The product	tion during the f	arst 24 hours was52	9	bar	rrels of liq	uid of which	7 % v
Gravity. 39 Des. APT GAS WELL: The production during the first 24 hours was		was oil:		% was emulsion;	.53	% water	r; and	% wa	s sediment. A.P
CAS WELL: The production during the first 24 hours was M.C.F. plus barn liquid Hydrocarbon. Shut in Pressure		•			•				
Length of Time Shut in	CAC TURE					CCE ~1	1		hamala
Length of Time Shut in Please Indicate Below Formation tops (in Conformance with Geographical Section of State Southeastern New Maxico	GAS WELL:					a.c.r. pi	ius	••••••	Darreis
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico									
Northwestern New Mexico Northwestern New Mexico T. Anhy 1643 (+2302) T. Devonian T. Ojo Alamo Ojo									
T. Anhy. 1613 (\$2302) T. Devonian. T. Salt. T. Silurian T. Kirtland-Fruitland B. Salt. T. Montoya T. Farmington. T. Yates. 299k (*951) T. Simpson. T. Pictured Cliffs. T. 7 Rivers 3246 (*697) T. McKee. T. Menefee. T. Queen. 3936 (*9) T. Ellenburger. T. Point Lookout. T. Grayburg LeTh. (*296) T. Dakota. T. Dakota. T. Dakota. T. Morrison. T. Penn. T. T	PLEASE	INDICATE			ONFORMANO	E WIT	H GEOGE		
T. Salt. T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya. T. Farmington. T. Yates. 2998. (+951). T. Simpson. T. Pictured Cliffs. T. 7 Rivers. 3218. (+697). T. McKee. T. Menefee. T. Queen. 3936. (+9). T. Ellenburger. T. Point Lookout. T. Grayburg. 1211. (-296). T. Gr. Wash. T. Mancos. T. San Andrel 606. (-661). T. Granite. T. Dakota T. Glorieta. 6358. (-2113). T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Penn. T.	T Anhy 16	43 (+230)					т.		
T. Yates 299k (+951) T. Simpson T. Pictured Cliffs. T. 7 Rivers 3248 (+697) T. McKee. T. Menefee. T. Queen 3936 (+9) T. Ellenburger. T. Point Lookout. T. Grayburg 121k (-296) T. Gr. Wash. T. Mancos. T. San Andre 606 (-651) T. Granite. T. Dakota. T. Glorieta 6358 (-2413) T. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Drinkard. T.								•	
T. 7 Rivers 3218 (+697) T. McKee. T. Menefee. T. Queen. 3936 (+9) T. Ellenburger. T. Point Lookout. T. Grayburg. 1214 (-296) T. Gr. Wash. T. Mancos. T. San Andre 1606 (-661) T. Granite. T. Dakota. T. Glorieta. 6358 (-2113) T. T. Morrison. T. Drinkard. T.						,	т.	Farmington	••••••
T. Queen. 3936 (+9) T. Grayburg. 4214 (-296) T. Mancos. T. Mancos. T. Morrison. T. Morrison. T. T. Penn. T. T				•					
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T. San Andret 606 (-661) T. Granite T. Dakota T. Glorieta 6358 (-2113) T. T. Morrison T. Drinkard T. T. Penn T. Abo Reef 8798 (-1653) T. T. T. T. Penn T. Miss. T. T. T. FORMATION RECORD From To Thickness in Feet Formation To Thickness in Feet Formation Prom To Thickness in Feet Formation To Thickness in Feet Formation 2100 2100 Shale and Anhy 2900 500 Shale, Anhy & Salt 21350 1150 Shale, Anhy and Dole. 21500 1150 Dole and Snd. 215900 100 Dole 21500 1150 Dole and Snd. 215900 100 Dole 21500 1150 Dole and Snd. 215900 100 Dole 21500 100 Dole	~			-					
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T. Abo. Reef 87% (-1853) T. T								-	
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FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation									
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Prom To in Feet Formation Prom To in Feet Formation				FORMAT	TION RECO	RD			
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	0 2900 0 4350 0 5500 0 5900 0 6600	500 1450 1150 400 700	Shale, And Shale, And Sholo and Sholo	hy & Salt hy and Dole.					
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

73 ¢ 6 6 4 m 12		une 6, 1961
Standard Oil Company of Pex	88, A	(Date)
Company or Operator 1 vision of Californ	nia vil vo. Address Preser	"S", conshans, Texas
Name J. L. Howland	ν / /	rict Engineer
TVAIL CO.	A Dartion of Titleman.	