

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-03041
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 0449

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 039
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat VACUUM GARYBURG/SAN ANDRES
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3947' GL / 3958' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: DRILL AN 2500' LATERAL WELL (ON PRODUCTION) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/06/02 - NO TEST AVAILABLE. SEPERATOR DOWN ON HIGH LEVEL. (CORRECTED REPORT DATED 6/06/02).
6/07/02 - WELL ON TEST: 23.0 OIL, 1321 WATER & 14.0 GAS. 55% CO2.
6/08/02 - WELL ON TEST: 14.0 OIL, 1352 WATER & 14.0 GAS. 55% CO2.
6/09/02 - WELL ON TEST: 12.0 OIL, 1532 WATER & 15.0 GAS. 56% CO2.
6/10/02 - WELL ON TEST: 12.0 OIL, 1516 WATER & 16.4 GAS. 59% CO2.
6/11/02 - WELL ON TEST: 12.0 OIL, 1516 WATER & 16.0 GAS. 64% CO2.
6/12/02 - WELL ON TEST: 7.0 OIL, 1524 WATER & 17.0 GAS. 62% CO2.
6/13/02 - WELL ON TEST: 13.0 OIL, 1510 WATER & 19.0 GAS. 61% CO2.
6/14/02 - WELL ON TEST: 7.0 OIL, 1515 WATER & 21.0 GAS. 63% CO2.
6/15/02 - WELL ON TEST 19.5 HOURS: 5.7 OIL, 1250 WATER & 17.0 GAS. 68% CO2.
6/16/02 - WELL ON TEST: .4 OIL, 1640 WATER & 25.0 GAS. 67% CO2.
6/17/02 - WELL ON TEST: 2.6 OIL, 1635 WATER & 27.0 GAS. 69% CO2.
6/18/02 - WELL ON TEST: 0 OIL, 1604 WATER & 25.0 GAS. 70% CO2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary L. Sanders TITLE Supervisor, Regulation/Pror. DATE 7/03/02
Type or print name L. M. Sanders Telephone No. 915-368-1488

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE JUL 11 2002
Conditions of approval, if any: PAUL E. KAUTZ
PETROLEUM ENGINEER

VACUUM GB/SA UNIT EAST TRACT 0449-039

6/19/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1352 WATER & 55.0 GAS.
6/20/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1416 WATER & 65.0 GAS.
6/21/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1411 WATER & 65.0 GAS.
6/22/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1426 WATER & 65.0 GAS.
6/23/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1434 WATER & 58.0 GAS.
6/24/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1418 WATER & 55.0 GAS.
6/25/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1419 WATER & 55.0 GAS.
6/26/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL, 1434 WATER & 58.0 GAS.
6/27/02 – WELL ON TEST: (PORTA-CHECK) 9.0 OIL, 1480 WATER & 75.0 GAS.
6/28/02 – WELL ON TEST: (PORTA-CHECK) 0 OIL & 1587 WATER. COULD NOT GET GAS
READING. PORTA-CHECK WILL BE WORKED ON.
6/29/02 – WELL ON TEST: 3.0 OIL & 1509 WATER. PORTA-CHECK STILL NOT COUNTING
GAS.
6/30/02 – WELL ON PRODUCTION. 13.5 HOUR TEST. WELL DOWN FOR FLOWLINE LEAK.
1.0 OIL, 853 WATER & 45.0 GAS.
7/01/02 – WELL ON TEST: 0 OIL, 1380 WATER & 53.0 GAS.