Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-03041 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2131 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GB/SA UNIT EAST 1. Type of Well: TRACT 0449 Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 039 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GARYBURG/SAN ANDRES 4. Well Location 660 Unit Letter NORTH 660 feet from the WEST line and _ feet from the Section 04 Township 18-S Range **NMPM** 35-E County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3947' GL / 3958' RKB 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: DRILL AN 2500' LATERAL WELL (ON PRODUCTION) ſχ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/29/02 - SWAB BACK WELL. STARTING FLUID LEVEL AT 700'. MADE 47 RUNS. RECOVERED 215 BBLS. NO OIL. ENDING FLUID LEVEL AT 700'. 317 12 5/30/02 - SWAB BACK WELL. STARTING FLUID LEVEL AT 700'. MADE 47 RUNS. RECOVERED 205 BBLS. NO OIL. ENDING FLUID LEVEL STAYED AT 700'. 5/31/02 - SWAB BACK WELL. STARTING FLUID LEVEL AT 800'. MADE 47 RUNS. RECOVERED 204 BBLS. NO OIL. ENDING FLUID LEVEL AT 700'. 6/01/02 - 6/02/02 - SHUT DOWN FOR WEEKEND. 6/03/02 - RIGGED DOWN DDU AND MOVED OFF WELL. WAIT ON LEA COUNTY ELECTRIC TO UPGRADE SERVICE. 6/04/02 - MOVE IN AND RIGGED UP POOL CO. #680. BLED DOWN PRESSURE AND NIPPLED UP BOP. UNSEATED PACKER AND COOH W/ PKR AND 2-7/8" TBG. LAID DOWN 16 JTS 2-7/8" TBG AND PKR. NIPPLED DOWN BOP. REPLACED LARKIN WELLHEAD WITH REDA HEAD. NIPPLED UP BOP. GIH W/ KILL STRING. SDFN. 6/05/02 - COOH W/ KILL STRING. RIGGED UP SPOOLER. PICKED UP SUBMERSIBLE PUMP AND GIH. NIPPLED DOWN BOP. EOT DEPTH @ 4065'. PUMP SET @ 4108'. WAIT ON CENTRILIFT TO MAKE CABLE SPLICE. RIGGED DOWN DDU I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Supervisor, Regulation/Pror. DATE SIGNATURE

TITLE

Type or print name L. M. Sanders

(This space for State use)

Conditions of approval, if any:

APPROVED BY

PETROLEUM GELL

Telephone No.

915-368-1488

VACUUM GB/SA UNIT EAST TRACT 0449-039

AND MOVED OFF WELL. WELL ON PRODUCTION AND OPEN TO TEST SEPERATER. 6/06/02 – WELL ON TEST: 23 OIL, 1321 WATER & 14 GAS. 55% C02.