Submit to Appropriate District Office State I ease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210 District III

$\begin{array}{c} State\ of\ New\ Mexico\\ Ener_{\xi_-},\ Minerals\ and\ Natural\ Resources \end{array}$

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 WELL API NO.

30-025-03041

5. Indicate Type Of Lease

STATE X FEE

1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-2131 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER_ VACUUM GB/SA UNIT EAST b. Type of Completion: NEW WORK DEEPEN PLUG WELL OVER DEEPEN BACK \\ \\ \) **TRACT 0449** 2. Name of Operator 8. Well No. Phillips Petroleum Company 039 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location BHL: 492N & 1834E B-5-185-35C SUR: Unit Letter D: 660 Feet From The NORTH Line and ____ 660_____ Feet From The ___ WEST Section 04 Township 18-S Range 35-E NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 5/08/02 5/15/02 6/04/02 3947' G.L./3958' RKB 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Drilled By 4586'TVD/6994'_TMD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4438' - 4586' (6994' TMD) SAN ANDRES YES 21. Type Electric and Other Logs Run 22. Was Well Cored SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMA RAY CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 28# 1601' 12-1/4" 675 SXS 24# 4117' 8-3/4" 400 SXS 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-7/8" 4065' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5060' - 7037' ACIDIZED W/ 21.500G 15% FERCHEK SC ACID **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/04/02 SUBMERSIBLE PUMP SET @ 4108 PROD. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 6/27/02 Test Period 24 1480 8330 Flow Tubing Casing Pressure Calculated 24-Water - Bbl Oil - Bbl Gas - MCF Oil Gravity - API -(Corr.) Press. Hour Rate 50# 39 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments C-104. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief L. M. Sanders Title Supervisor, Reg/Propate Signature V

X

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

District II 811 S. 1st Street, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

X AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ² Pool Code ³ Pool Name 30-025-03041 62180 VACUUM GRAYBURG/SAN ANDRES ⁴ Property Code ⁵ Property Name ⁶ Well Number 9166 VACUUM GB/SA UNIT EAST TRACT 0449 039 ⁷OGRID No. 8 Operator Name ⁹ Elevation 017643 Phillips Petroleum Company 3947' GL/3958' RKB

¹⁰Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County D 04 185 35E 660 NORTH 660 WEST LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	05	185	35E		49,82	NORTH	183\$ 4	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15 Ord	er No.				
120			: !						

CORRECT DEDICATED ACRES ON PLAT DATED 3/26/02 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY, THE DIVISION 16 OPERATOR CERTIFICATION e#46-119 I hereby certify that the information contained herein is true and omplete to the best of my knowledge and belief. B.H.LO S.L. #46-033 #46-038 #46-033 G Н E Section 5 Section 4 Sanders T-18-S T-18-S Printed Name R-35-E R-35-E Supervisor. Regulation/Proration Title 6/12/02 Date 1 K J Ι L 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer Ν 0 P Μ

Certificate Number