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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 2131
7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe
9. Well No.
39
10. Field and Pool, or Wildcat
Vacuum Gb/San Andres
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well
UNIT LETTER D 660 FEET FROM THE north 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3958' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-7-76: MI Johnson WS unit. Fished Kobe pump and standing valve. Swbd 3 hrs, 21 BO, no water.
- 12-8-76: B-J treated down tbg thru open hole 4120-4636' w/1000 gals one-shot acid, (25% solvent and 75% of 28% NE HCL acid w/scale and corrosion inhibitor). Flushed tbg w/25 BO, csg w/115 BO. Treated at 1 BPM on vacuum. Swbd 6 1/2 hrs, 54 BLW.
- 12-9-76: Swbd 3 hrs, 20 BLW, no water. Ran standing valve. Released unit. Circ hole 3 hrs, dropped Kobe pump. P/15 hrs, no gauge.
- 12-10-76: P/24 hrs, 10 BO, no water.
- 12-11-76: P/24 hrs, 12 BO, no water.
- 12-12-76: P/24 hrs, 12 BO, no water, GOR 624/1, open hole 4120-4634'. Restored to Production.

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. operated.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-15-76

APPROVED BY _____ TITLE _____ DATE 1976

CONDITIONS OF APPROVAL, IF ANY:

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OIL COMPANY OF NEW YORK
HOBOKEN, N. J.