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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B2131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Santa Fe
3. Address of Operator	9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760	39
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	Vacuum Grayburg/San And.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3947.2	Lea

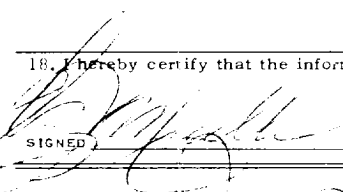
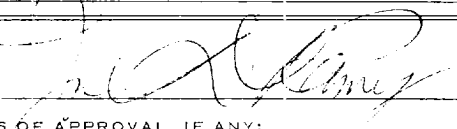
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-9-70, MI & RU Well Units WS rig. Fished standing valve. Cardinal treated San Andres OH 4120-4634' w/3000 gals 28% acid. Flushed w/25 BO. Pumped 110 BO down casing. Max press 0#. AIR 2 BPM. Swabbed and tested well, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 4-10-70
APPROVED BY 		TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY:			