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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-6

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-2131</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Phillips Petroleum Company</p> <p>3. Address of Operator Room 711, Phillips Bldg, Odessa, Texas 79761</p> <p>4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Santa Fe Bty. 2</p> <p>9. Well No. 46</p> <p>10. Field and Pool, or Wildcat Vacuum Gb/San Andres</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) DF 4600</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-7-75: MI Baber WS Unit, ran SLM to 3500'. Unable to back tbg off outside. Cut 2-3/8" tbg. @ 3500'. Spotted 30 sx Class "H" cmt w/1/4# Floccle + 1/4# Gel flakes per sx.
- 2-8-75: Tagged top of tbg cut off at 3500', no cmt filling. Spotted 30 sx Class H cmt w/1/4# Floccle & 1/4# Gel flakes/sx. Top cmt plug at 3450'. Cut 5-1/2" csg at 2100', worked csg 1-1/2 hours, came loose. Started pulling 5-1/2" csg.
- 2-9-75: SD - 24 hours
- 2-10-75: Pulled and recovered 2100' of 5-1/2" OD 14#, H-40 casing.
- 2-11-75: Ran tbg, spotted 30 sx cmt f/2150-2050', 62 sx f/1940-1510', 10 sx f/10' to surface. Installed dry hole marker. Well plugged and abandoned.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 2-13-75

APPROVED BY [Signature] TITLE OIL & GAS DIRECTOR DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: